DHBVN

DAKSHIN HARYANA BIJLI VITRAN NIGAM
(A Govt. of Haryana Undertaking)
CE/Commercial, DHBVN, Hisar-125005.
Email :cecommercial@dhbvn.org.in & serapdrpnc@dhbvn.org.in

Memo No. Ch-14/OLNC-HT/GGM-II/EP-609 **Dated:-29 .07.2026**

To

Superintending Engineer/Operation,
Circle-II, DHBVN, Gurugram.

Subject:- Approval of Electrification Plan for an Ultimate Load of 1286.19kW or 1429.10kVA in the name of M/s Faith Buildtech Pvt. Ltd. for the release of Single Point Connection under HT/BDS category in the Affordable Residential Plotted Colony over an area measuring 12.575 acres in the revenue estate of Village – Khaika, Sector- 4 & 28, Sohna, Gurugram.

Ref:-

1. License No. 115 of 2026 dated 11.06.2026 issued by DTCP.
2. Online application no DTCP020726138 dated 02.07.2026 received from DTCP, Haryana on the online EP portal.
3. Documents completed by the applicant on 27.07.2026.
4. The following License details issued by DTCP:-

Case ID	License No.	License issued to	Area (In Acres)
LC-5817	License no. 115 of 2026 dated 11.06.2026	M/s Faith Buildtech Pvt. Ltd. & others for setting up of Affordable Residential Plotted Colony under DDJAY in the revenue estate of Village – Khaika, Sector- 4 & 28, Sohna, Gurugram	12.575
Total			**12.575**

In consideration of the online application No. DTCP020726138 dated 02.07.2026 received from the Directorate of the Town & Country Planning (DTCP), Haryana, and further documents submitted by M/s Faith Buildtech Pvt. Ltd., the Electrification Plan (EP) for an Ultimate Load of 1286.19kW or 1429.10kVA, assessed as per Sales Circular No. D-25/2024 (Annexure-1), is hereby approved for M/s Faith Buildtech Pvt. Ltd. (hereinafter referred to as builder/developer/colonizer/applicant) for the release of Single Point Connection under HT/BDS category in the Affordable Residential Plotted Colony over an area measuring 12.575 acres in the revenue estate of Village – Khaika, Sector- 4 & 28, Sohna, Gurugram, in exercise of the powers conferred vide Sales Circular No. D-03/2025, under the following conditions:

1. ***Load calculation details for the Single Point connection are as under:-***

Domestic Load including lifts, Water Supply Pumps and firefighting pumps. (KW)	Load of common facilities for residents (KW)	Total Domestic Load (KW)	NDS Load (KW)	Total Ultimate Load in KW
A	B	C=A+B	D	E=C+D
1008.96	47.50	1056.46	229.73	**1286.19**

2. **Power Source & Technical Feasibility**: The sanctioned ultimate load of the project area shall be catered through the 11kV level feeder. Technical feasibility shall be assessed and finalized by SE/Operation, Circle-II, Gurugram, in accordance with Sales Circular No. D-27/2022, and the estimate shall be approved accordingly. Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level, and planning for the distribution infrastructure must be in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code.

3. **Right to Modify:** Any proposal for power supply arrangements to the project shall be subject to revision based on evolving system architecture, reliability requirements, network configuration, and technical considerations, and shall not limit the rights of DHBVN in this regard.

4. **Infrastructure Development Responsibilities**:

   - **Internal as well as External Electrical Infrastructure**: To be developed by the builder/developer as per HERC Regulation 4.6 & any other similar enabling provisions

under the said regulation – HERC Duty to Supply Electricity on Request and Power to Recover expenditure and Power to Recover Security Regulations, 2016 (1st Amendment) Regulation, 2020 circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 & Instruction No. 09/2011/P&D, 02/2019/PD&C (as the case may be) of CE/PD&C, DHBVN, Hisar.

- In case the builder/developer desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with the DHBVN as per the instructions of DHBVN for the said work. Accordingly, the same shall be executed by DHBVN.

5. **Timeline and Validity**: As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020, and Sales Circular No. D-21/2020, the timely creation of the electrical infrastructure in five (5) years as per the approved plan is essential. SE/OP Circle-II, Gurugram, must monitor and ensure adherence to timelines.

6. **Regulatory Compliance for Release of Connection**: In line with the enabling HERC Regulations and relevant sales circulars, this EP approval shall form the basis for the release of Single Point Connection/Temporary or permanent electricity connection, in the project area, strictly under the provisions of:

   - HERC Single Point Regulations, 2020 – Sales Circular No. D-17/2020,
   - SC Nos. D-07/2020 and D-21/2020,
   - HERC Electricity Supply Code (HERC 29/2014 & amendments).

7. **Financial Instruments:**
   - With this approval of EP, the release of any Temporary/Permanent electricity connection to the applicant shall be contingent upon the timely submission of the Bank Guarantee(s) by the developer for the creation of the electrical infrastructure (as per the approved EP) in terms of the HERC Regulation Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulation 2016 (1st Amendment) Regulation 2020, circulated vide Sales Circular No. D-12/2020, and further Sales Circular No D-21/2020 of Nigam.
   - Within 30 days of approval of the Electrification Plan, the XEN/Operations, concerned, shall issue a demand notice requiring the Developer to submit BG within 30 days, equivalent to the estimated cost of the work for installation of Electrical Infrastructure as per the approved Electrification Plan.
   - In case of non-submission of the required BG by the builder/developer within a stipulated timeframe, further necessary action shall be initiated against the builder/developer as per clause no. 4.12.2 of HERC Regulation Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulation 2016 (1st Amendment) Regulation 2020, circulated vide Sales Circular No. D-12/2020.
   - Safe custody, validity monitoring, and SFMS verification of BGs to be ensured as per FA&CAO/MM memo Ch-2138 dated 12.09.2022.

8. **Restriction on Defaulters**: As per SC D-21/2020, no connection/load shall be released to the builder/developer or subsidiary or sister concern/partnership firm thereof, as well as to the premise, having any pending dues of Nigam or defaulter of any kind, whether disputed or undisputed.

9. **Document Verification:** Ownership, identity, and tariff category documents must be thoroughly verified before connection release in adherence to the following regulations:
   a. Follow Regulation 4 of the HERC Electricity Supply Code (SC D-07/2020).
   b. Verify identity, ownership, and correct tariff category (SC D-29/2013 & D-06/2026).
   c. Recover all charges (SC D-12/2020).

10. **Development Estimates**: The Execution Plan and internal/external service estimates must be approved by the competent authority before commencement of work. Creation of the complete electrical infrastructure, including planning & design, must be as per the Nigam's specifications and construction standards. CEA and IE Rules on safety shall be strictly adhered to.

    All the relevant provisions, as contained in Instruction No. 02/2019/PD&C of CE/PD&C, DHBVN, Hisar, issued by the Nigam, must be fully complied with and strictly adhered to.

11. **License Validity:** The validity of the License No. 115 of 2026 dated 11.06.2026 shall always remain sacrosanct. In the event the license expires, it shall be the developer's responsibility to ensure timely renewal with the DTCP.

12. **Revised EP for Load Change:** Modification Clause: Any modification in FAR or project scope, significant change in final layout plan approved by DTCP, added/deleted license areas resulting in a load revision, shall warrant submission of a revised EP by the builder/developer, who shall bear all resulting infrastructure upgrade costs per prevailing DHBVN guidelines.

13. **Seniority & Site Provisioning:** Seniority for connection release and energy meter site provisioning must align with SMI 1.24, SMI 4.2, and applicable HERC provisions.

14. **GIS Integration:** System updates, asset mapping, and consumer indexing must be ensured post infrastructure development.

15. **SOP Compliance:** Dormancy must be properly justified for any delay to avoid non-compliance under the RTS Act and SOP.

16. **Solar Provisions:** Compliance with SC Nos. D-33/2021 and D-04/2023 regarding rooftop solar installations are mandatory.

17. **Pre-Energization Safety Certification:** No connection shall be released, and no part of the internal or external electrical infrastructure shall be energized, without a valid safety/inspection certificate issued by the Competent Electrical Inspector under the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations and the applicable Indian Electricity Rules

18. **Applicability of Regulations/Instructions of HERC/Nigam:** All applicable instructions of DHBVN and regulations of HERC issued from time to time shall be binding upon the builder/developer.

    The approval of the Electrification Plan has been accorded in accordance with the statutory and regulatory framework prevailing as on the date of issuance. Any order, direction, clarification, regulation, or decision issued from time to time by the Hon'ble Haryana Electricity Regulatory Commission (HERC), Hon'ble Courts, or any other competent statutory authority, including those issued after this approval, shall be binding upon the applicant/developer. Accordingly, the Electrification Plan, load sanction, or power supply arrangements shall stand modified, reviewed, or regulated to the extent so required, without any claim, right, or estoppel against DHBVN.

    The approval of the Electrification Plan shall not be construed as validation, regularization, or certification of compliance relating to land use, zoning, building permissions, FAR, occupancy, or any other statutory approvals governed by authorities other than DHBVN. The applicant/developer shall remain solely responsible for obtaining and maintaining all such approvals and compliance, and DHBVN shall not be liable for any consequence arising therefrom.

19. **Undertaking:** An NJSP (Notarized) undertaking to be obtained from the developer confirming acceptance and fulfilment of all conditions.

20. **Liability Clause:** The approval of the Electrification Plan is granted based on compliance with the above conditions. Any misrepresentation, delay, or non-compliance may render this approval void. DHBVN reserves the right to revoke this sanction and recover associated financial/operational losses, in addition to pursuing legal remedies.

DA:- Annexure-I

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Endst. No: Ch- 15/OLNC-HT/GGM-II/EP-609 **Dated:- 29 .07.2026**

A copy of the above is also being forwarded to the Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh, for information and further necessary action in the matter w.r.t the online application no DTCP020726138 dated 02.07.2026 received from your office on the online EP portal.

—Sd—
CE/Commercial
DHBVN, Hisar

Endst. No: Ch- 16/OLNC-HT/GGM-II/EP-609 **Dated:- 29 .07.2026**

A copy of the above is also being forwarded to the following for their information on the matter, please:

1. CE/TS, HVPN, Gurugram.
2. CE/Planning, HVPNL, Panchkula.
3. SE/TS, HVPN Gurugram.

—Sd—
CE/Commercial
DHBVN, Hisar

Endst. No. Ch- 17/OLNC-HT/GGM-II/EP-609 **Dated:- 29 .07.2026**

A copy of the approval letter is also being forwarded to:-

M/s Faith Buildtech Pvt. Ltd.,
Ireo Campus, Archview Drive, Ireo City,
Sector-59, Golf Course, Extension Road, Gurugram-122001

It is reiterated that the subject approval has been accorded based on the documents and details furnished along with the application. The approval shall remain contingent upon compliance with the stated conditions. In case of any misrepresentation or concealment of facts, or non-compliance with stipulated requirements, this approval shall stand void ab initio. Any deliberate misstatement or false declaration resulting in loss to Nigam shall make the firm liable to compensate for such loss, without prejudice to Nigam's right to seek legal remedies.

29/7/26
CE/Commercial
DHBVN, Hisar

Cc to:-

1. SPS to Director/Operations, DHBVN – for the kind information of the Director.
2. Chief Engineer Operation Delhi – for information on the matter.
3. SE/R-APDRP, DHBVN, Hisar – for information and ensuring necessary action w.r.t. Sr. No. 14 of the terms and conditions, please.

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M/s Faith Buildtech Pvt. Ltd. EP-609									Annexure-I	
Plot Type	No. of Plots	Total Area of plot in sq. meter	Area of one plot in sq. mtr	In Marla	Load per Unit as per S.C. no. D-25/2024	Total Load	Demand Factor	Net Load In KW	KVA	Required Capacity of T/F
A	10	1499.75	149.975	5.93	11.93	119.30	0.4	47.72	53.02	66.28
B	2	291.27	145.635	5.76	11.76	23.52	0.4	9.41	10.45	13.06
C	69	7244.172	104.988	4.15	10.15	700.41	0.4	280.16	311.29	389.12
D	44	4468.75	101.563	4.02	10.02	440.68	0.4	176.27	195.86	244.82
E	55	5720	104.000	4.11	10.11	556.15	0.4	222.46	247.18	308.97
F	43	4904.374	114.055	4.51	10.51	451.90	0.4	180.76	200.85	251.06
G	8	1110.356	138.795	5.49	11.49	91.90	0.4	36.76	40.84	51.06
H	3	399.33	133.110	5.26	11.26	33.79	0.4	13.52	15.02	18.77
J	4	461.76	115.440	4.56	10.56	42.26	0.4	16.90	18.78	23.48
Commercial	0.5 acres	2023.43				396.59	0.5	198.30	220.33	275.41
Community Facilities	1.2575 acres					62.88	0.5	31.44	34.93	43.66
Water Supply Pump								25.00	27.78	34.72
STP								30.00	33.33	41.67
External Lighting Load								7.50	8.33	10.42
Sub Station								10.00	11.11	13.89
Total								**1286.19**	**1429.10**	**1786.38**