



DAKSHIN HARYANA BIJLI VITRAN NIGAM  
(A Power Distribution & Retail Utility, Govt. of Haryana)  
An ISO 9001:2008 Compliant Utility, CIN:  
U99999HR1999SGC034165

O/o Chief General Manager /Commercial, DHBVN, Hisar  
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To

The CE/OP  
DHBVN, Delhi.

Memo No. Ch-32/SE/C-EP-105

Dated 18-10-2016

Subject:- Sanction of partial load of 8965 KW or 9962 KVA against ultimate load of 45744 KW or 50827 to M/s Vatika Ltd. for "Vatika India Next" located at Sec- 81,82 82A, 83,84 & 85, Gurgaon under HT Bulk Domestic Supply Category.

Please refer to your office memo No. Ch-02/WO/DRG-01783/GGN dated 04.08.2016 on the subject cited matter above vide which the proposal for sanction of partial load of 8965 KW or 9962 KVA against ultimate load of 45744 KW or 50827 to M/s Vatika Ltd. for "Vatika India Next" located at Sec- 81,82 82A, 83,84 & 85, Gurgaon under HT Bulk Domestic Supply Category has been sent to this office.

In this connection it is intimated that the above proposal was put up in the Technical Feasibility committee Meeting held under the Chairmanship of worthy MD, DHBVN, Hisar on 14.09.2016 and it was decided as under:-

"The Committee considered the proposal and approved the same subject to the condition that two no. connections for partial load will be released through two no. independent feeders with separate metering to cater to their interim load requirement corresponding to Connection No. 1 & 2 respectively. The 11KV feeders will be constructed with overhead/underground (with 3CX300mm<sup>2</sup> 11 KV XLPE cable) configuration as per site conditions and statutory requirements. It was further decided that 11KV feeders shall be laid underground, invariably while

passing through new sectors of Gurgaon. On switching from 11KV to 33KV, the dismantled 11KV material shall become the property of the Nigam."

Accordingly, the case was put up as per the decision of Technical Feasibility Committee Meeting and it has been approved to sanction the partial load of 8965 KW or 9962 KVA against ultimate load of 45744 KW or 50827 to M/s Vatika Ltd. for "Vatika India Next" located at Sec- 81,82 82A, 83,84 & 85, Gurgaon under HT Bulk Domestic Supply Category subject to the following conditions :-

1. The ultimate load of said applicant has been intimated as 45744 KW or 50827 KVA against the applied partial load of 8965 KW or 9962 KVA .
2. The partial load is to be released as only stop gap arrangement till the construction of 220 /33 KV GIS S/Stn. at Sector-85, Gurgaon.
3. The partial load will be released through two no. independent feeders with separate metering to cater to their interim load requirement corresponding to Connection No. 1( with ultimate load 19.70 MVA for Sector 81,82 & 82A) & 2( with ultimate load 21.80 MVA for Sector-83) respectively. The 11KV feeders will be constructed with overhead/underground (with 3CX300mm<sup>2</sup> 11 KV XLPE cable) configuration as per site conditions and statutory requirements. It was further decided that 11KV feeders shall be laid underground, invariably while passing through new sectors of Gurgaon. On switching from 11KV to 33KV, the dismantled 11KV material shall become the property of the Nigam.
4. The ultimate load will be released through three no. 33KV independent underground feeders with double run 3CX400 mm<sup>2</sup> 33KV XLPE Cable for the three connections with details as under:-

Connection 1 :	19.70 MVA for Sector 81,82 & 82A,
Connection 2 :	21.80 MVA for Sector-83
Connection 3:	7.20 MVA for Sector-84&85

5. The consumer shall switch over to 33 KV Voltage level immediately after the construction and energisation of 220/33 KV S/Stn, at Sector- 85, Gurgaon by erecting 33 KV feeders at their own cost as per Sales

For VATIKA LIMITED

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Authorised Signatory



Circular No. D- 19/2015 .

6. The 33 KV system shall be jointly inspected by M&P of DHBVN & HVPN before energisation.
7. Old lines/material/metering equipment must be dismantled wherever system to be installed as per the enhanced load.
8. No applicant senior to the instant applicant/ consumer is waiting for sanction of load / extension of load .
9. Processing charges, Consumption security, service connection charges and other applicable charges be recovered from the applicant as per Nigam Instructions.
10. Documentary proof in support of the identification of the authorized signatory i.e. copy of ration card, driving license etc. shall be obtained from the applicant / consumer .
11. The consumer will submit documentary proof in support of ownership of land.
12. Non- judicial stamp worth Rs. 3/- on the left narrow corner of A&A. the same shall be, got affixed by the SDO before taking further action.
13. The consumer will not raise any claims against the department for un-notified unscheduled power cuts, which are beyond the control of the department and in this regard an undertaking be obtained from him.
14. All instruction of SMI & sales circular issued as well as amended from time to time by the Nigam will be applicable to the applicant / consumer.
15. Since HT brochure may contain old instructions an additional affidavit shall be obtained from the consumer to abide by the provision of the Electricity Act 2003 and instructions issued by the Nigam there upon from time to time.
16. Necessary clearance from various Govt. Department i.e. CEI, Pollution Control Board etc. shall be taken.
17. The erection / any augmentation if any shall be at the consumer cost as per Nigam specification / instructions.
18. For the creation of S/Stn. / transmission lines & before erection of major items, inspection will be got carried out from DHBVN / HVPN Authorities. The inspection charges @ 1.5% of the estimated cost of work shall be

paid by the applicant to DHBVN / HVPN as the case may be.

19. The applicant shall erect underground HT lines & other infrastructure as per specification and design of the Nigam/HVPN.
20. The installation of adequate capacity power transformer at consumer premises shall be at consumer cost.
21. A part from other provisions, instruction of sales manual specifically no. 1.21 & 4.2, shall be applicable in this case for which action needs to be taken in first instance accordingly.
22. All other formalities as required as per instruction issued/adopted by Nigam time to time shall be completed.
23. Metering equipments including CTs of matching capacity as per specifications / design of Nigam/HVPN shall be provided at feeding S/Stn. as per Nigam/HVPN instructions.

This issues with the approval of DIR/OP, DHBVN, Hisar at NP-9, of File No. SE/C-105/EP.

DA / Consumer case files  
in quadruplicate.

*[Signature]*  
18/10/2016  
CE/Commercial  
DHBVN, Hisar

CC to:-

1. The PS to Director/OP, DHBVN, Hisar for kind information of Director please.
2. CE/PD&C, DHBVN, Hisar; it is requested that the case may be sent to Planning wing of HVPN for approval of their WTDs, please.
3. CE/Planning, HVPN, Panchkula for kind information and further necessary action please.
4. SE/OP, DHBVN, Gurgaon.
5. SE/TS, HVPN, Gurgaon.
6. SE/NCR, Planning, Gurgaon.
7. XEN/OP, Division, Manesar.
8. SDO/OP, Sub-Division, Manesar.
- ✓ 9. M/s Vatika Ltd. for "Vatika India Next" located at Sec- 81,82 82A, 83,84 & 85, Gurgaon under HT Bulk Domestic Supply Category.

For VATIKA LIMITED

*[Signature]*  
Authorised Signatory