



DAKSHIN HARYANA BIJLI VITRAN NIGAM
(A Govt. of Haryana Undertaking)

Chief Engineer/Commercial, DHBVN, Hisar-125005.

Email: cecommmercial@dhbvn.org.in, serapdrpnc@dhbvn.org.in

Memo No. Ch-100/SE/R-APDRP/OLNC-HT/RWR/EP-51

Dated:- 13.05.2021

To

The Superintending Engineer/OP,
Circle, DHBVN, Rewari.

Subject:-

- Approval of revised Electrification Plan comprising of Ultimate Load of 5513.30KW or 6125.89KVA applied by M/s BM Gupta Developers Pvt. Ltd. for Residential Plotted Colony scheme sanctioned by DTCP over an area of 52.218 acres under license No 35 of 2009 at revenue estate of Sec-26, Rewari.
- Approval of Electrification Plan comprising of Ultimate Load of 2481.85KW or 2757.60KVA applied by M/s BM Gupta Developers Pvt. Ltd. for Residential Group Housing Colony scheme sanctioned by DTCP over an area of 5.975 acres UNDER license No 73 of 2014 at revenue estate of Sec-26 & 27, Rewari.

Ref:-

- Land suitability report for creation of 33KV Sub Station sought by this office vide Memo no. Ch-34/SE/R-APDRP/OLNC-HT/RWR/EP-51 dated 29.05.2020.
- Land suitability Report provided by you vide Memo no. Ch-51/Load/242 dated 12.06.2020.
- TFR of the subject cited applications sought by this office vide Memo no. Ch-38/SE/R-APDRP/OLNC-HT/RWR/EP-51 dated 16.06.2020.
- TFR provided by you vide Memo no. Ch-33/Load-242 dated 30.03.2021.
- Following are the licenses details issued by DTCP w.r.t the subject cited schemes:

Sr. No.	License No.	License issued to	Area (In Acres)
1.	35 of 2009	M/s B.M. Gupta Developers Pvt. Ltd. for setting up of Residential Plotted Colony over an area of 52.218 acres at revenue estate of Sec-26, Rewari.	52.218
2.	73 of 2014	M/s B.M. Gupta Developers Pvt. Ltd. for setting up of Residential Group Housing Colony over an area of 5.975 acres at revenue estate of Sec-26, 27, Rewari.	5.975

The subject cited applications have been considered in view of the Technical Feasibility Report made available by you (Ref Sr. No 4 above) as per the provisions of Sales Circular no. D-40/2016.

Accordingly, approval of revised Electrification Plan comprising of Ultimate Load of 5513.30KW or 6125.89KVA for Residential Plotted Colony scheme sanctioned by DTCP over an area of 52.218 acres under license No 35 of 2009 at revenue estate of Sec-26, Rewari and approval of Electrification Plan comprising of Ultimate Load of 2481.85KW or 2757.60KVA for Residential Group Housing Colony scheme sanctioned by DTCP over an area of 5.975 acres under license No 73 of 2014 at revenue estate of Sec-26 & 27, Rewari applied by M/s BM Gupta Developers Pvt. Ltd. (herein referred as builder/developer/colonizer), is hereby accorded in view of the following details, as per the power conferred upon to this office vide S.C. No. D-08/2021 issued by Nigam:-

- The Ultimate Load of 5513.30KW or 6125.89KVA for the scheme under License no. 35 of 2009 & Ultimate Load of 2481.85KW or 2757.60KVA for the scheme under License no. 73 of 2014 shall be fed from 33KV GIS Sub Station to be developed by the builder/developer, in accordance with the Instruction No- 09/2011/P&D of CE/PD&C, DHBVN, Hisar, on its offered land (1680 Sq yard) to cater the combine capacity of the ultimate load requirements of both the schemes). All the relevant provisions of the ibid instructions and its compliance shall always remain sacrosanct.

II. 33KV Sub Station of M/s BM Gupta Developers Pvt. Ltd. (with 10/12.5MVA, 33/11KV Power T/F) shall have its connectivity from proposed 132/33KV Sub Station, Kamalpur. However, requirement of bay at 132/33KV Sub-station, Kamalpur shall be allocated by HVPN and the same to be ensured accordingly.

III. Connection(s) shall be released in the project areas of the developer/builder as per the following details:-

Description of Building	License no.	Ultimate Load (In KW)	Ultimate Load (in KVA)	Connection Detail
Residential Plots and community facilities	35 of 2009	2946.44	3273.83	Individual electricity connections to the residents/members and for common services & NDS Load as per single point regulations 2020 circulated vide sales circular no. D-17/2020.
Group Housing Component (Residential)	35 of 2009	2566.85	2852.06	One no. Single Point Connection under HT/BDS category to GHS as per single point regulations 2020 circulated vide sales circular no. D-17/2020
Total Load of the complete Scheme under License no. 35 of 2009:-		5513.30	6125.89	
Description of Building	License no.	Ultimate Load (In KW)	Ultimate Load (in KVA)	Connection Detail
Tower-1 (Residential) of Group Housing Colony	73 of 2014	594	660	One no. Single Point Connection under HT/BDS category to GHS as per single point regulations 2020 circulated vide sales circular no. D-17/2020
Tower-2 (Commercial) of Group Housing Colony	73 of 2014	116.73	129.70	
Tower-3 (Residential) of Group Housing Colony	73 of 2014	887.41	986.01	
Tower-4 (Residential) of Group Housing Colony	73 of 2014	714.50	793.89	
Common area load for all Towers	73 of 2014	169.20	188	
Total Load of the complete Scheme under License no. 73 of 2014:-		2481.85	2757.60	

IV. The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify or optimize it further, before commencement of any execution activities, as per any specific directions of Nigam & HERC.

- Accordingly, the subject cited applications be perused further for releasing any temporary or permanent connection(s) to the applicant(s) within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code – "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for single point supply (along with the amendments issued vide Sales Circular No D-03/2021) and its compliances shall also be sacrosanct towards the release of above Connection(s) along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 issued by Nigam.

3. Various activities involved in giving supply of electricity including processing of application(s), issue of demand notice, inspection and testing of the consumer's installation and release of connection(s) shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.
4. While releasing the Electricity Connection(s)/Load/Contract Demand to the applicant(s), it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time):-

- I. The applicant has complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
- II. All the documents required to be submitted by the applicant(s) in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and duly verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013 further to be read in conjunction with Sales Circular no. D-12/2021 dated 30.04.2021.
- III. All general and miscellaneous charges payable against the application(s) are fully recovered in accordance with the Regulation No. HERC/34/2016/1st amendment/2020 Dated 19th March'20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- IV. All the provisions as contained in the HERC Regulation No. HERC.29.2014 (2nd amendment) dated 8th January, 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
- V. Distribution T/Fs (11/0.433KV) for multi point connection(s) with total installed capacity as 4410KVA (7x630KVA) against 3273.83KVA Load of residential plotted area under the License no. 35 of 2009 are installed by the developer in the developer area in accordance with the capacities of DT/Fs specified under the Instruction no.-09/2011/P&D of CE/PD&C, DHBVN, Hisar.
- VI. Assessment of the Technical Feasibility Report, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code.
- VII. Execution Plan is submitted by the developer and development of electrical infra by the developer is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
- VIII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
- IX. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- X. All the relevant provisions, as contained in the Instruction no. 09/2011/P&D of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.
- XI. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the builder/developer.
- XII. In case of the applicant opting for the creation of the electrical infrastructure at its own as per the planning, design and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be.
- XIII. As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be an essence for the installation of complete

- Electrical Infrastructure by the Developer as per the execution plan and the validity of this approval/sanction shall be further sacrosanct towards the same.
- XIV. In case the builder/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.
 - XV. The land for 33KV Sub station, offered by the Developer/Builder and duly verified by the committee as per Sales Circular No D-17.2018 Dt: 11.05.2018, is handed over to Nigam (Through SE Operations or his authorized representative not below the rank of XEN Operation concerned). The offered land should be duly earmarked for the electrical infrastructure in the approved DTCP layout plan.
 - XVI. Prior to the release of connection(s), necessary compliance requirements towards the submission of an irrevocable BG(s) by the applicant to Nigam is duly completed in view of the provisions contained under HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
 - XVII. Safe custody of the above BG(s) and its verification & validation shall remain sacrosanct and is always to be monitored closely during the entire period.
 - XVIII. Validity of License no. 35 of 2009 and 73 of 2014 shall remain sacrosanct. However, in the event of License getting expired and project completion certificate is yet to be obtained by the builder/developer, either a renewed copy of license is supplied by the builder, or compliance as per SE/Commercial, DHBVN, Hisar office Memo No. Ch-6/SE/C/Loose-133/2019 dated 11.09.2019 is to be ensured.
 - XIX. The applicant(s) as well as the premise(s) where the load is to be released is not a defaulter of any kind whether disputed or undisputed.
 - XX. Seniority for release of connection(s) is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29.2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.03.2020.
 - XXI. Upon creation of new electrical assets and release of connection(s), system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
 - XXII. Along with the release of Single Point Connection(s) of GHSSs, under HT/BDS category, with installation of a suitable energy meter, system of AMR is installed by M&P wing of DHBVN and its connectivity is established with the Head End System deployed at Data Center Hisar
 - XXIII. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March'16 of Haryana Renewal Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16.02.2017, is adhered to by the applicant.
 - XXIV. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
 - XXV. With regards to the above terms & conditions of approval of Electrification Plan, an undertaking is also obtained on NJSP (Duly Notarized) from M/s BM Gupta Developers Pvt. Ltd before processing the instant matter, towards the acceptance and acknowledgment of the terms & conditions thereof.

5. The Approval of revised Electrification Plan comprising of Ultimate Load of 5513.30KW or 6125.89KVA for Residential Plotted Colony over an area of 52.218 acres at revenue estate of Sec-26, Rewari and Approval of Electrification Plan comprising of Ultimate Load of 2481.85KW or 2757.60KVA for Residential Plotted Colony over an area of 58.193 acres at revenue estate of Sec-26 & 27, Rewari applied by M/s BM Gupta Developers Pvt. Ltd shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and mislead at any stage, which may otherwise lead to explicit or implicit loss to Nigam, M/s BM Gupta Developers Pvt. Ltd. is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

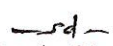
6. Electrification Plan with Ultimate Load 9844KVA earlier sanctioned vide CE/Comm., DHBVN, Hisar Memo No. Ch-02/GM/C-32/SOL dated 04.11.2011, for M/s BM Gupta Developers Pvt. Ltd for Residential Plotted Colony scheme sanctioned by DTCP over an area of 52.218 acres under license No 35 of 2009 for the premises at revenue estate of Sec-26, Rewari, shall be superseded by this re-approval of Electrification Plan comprising of Ultimate Load of 5513.30KW or 6125.89KVA.


Vineeta Singh
CE/Commercial
DHBVN, Hisar

Endst. No: Ch-101/SE/R-APDRP/OLNC-HT/RWR/EP-51

Dated:- 13 05.2021

A copy of the above is also being forwarded to Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh for information of the matter and w.r.t. Sr. No. XV of terms and conditions above for further necessary action of the matter please.



Vineeta Singh
CE/Commercial
DHBVN, Hisar

Endst. No: Ch-102/SE/R-APDRP/OLNC-HT/RWR/EP-51

Dated:- 13 05.2021

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please:-

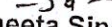
1. CE/TS, HVPN Hisar.
2. CE./Planning, HVPNL, Panchkula.
3. SE/TS, HVPN Gurugram.


Vineeta Singh
CE/Commercial
DHBVN, Hisar

Endst No: Ch-103/SE/R-APDRP/OLNC-HT/RWR/EP-51

Dated:- 13 05.2021

A copy of the approval letter is also being forwarded to M/s BM Gupta Developers Pvt. Ltd., for his/its information and further compliance of the same. It is also being made clear that subject cited approval has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, your firm shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


Vineeta Singh
CE/Commercial
DHBVN, Hisar

Cc:-

1. SPS to Director/Projects, DHBVN for information of Director please.
2. CE(OP), DHBVN, Delhi for information of the matter please.
3. SE(M&P), DHBVN, Hisar for information and necessary action w.r.t. point no. XXII of the terms & conditions.
4. XEN(OP), Divn., DHBVN, Rewari for information and further necessary action.
5. SDO(OP), Sub-Urban, Sub-Divn, DHBVN, Rewari, for information and further necessary action.

