

Memo No. Ch-127/SE/R-APDRP/OLNC-HT/GGN-III/EP-634

Dated:-31.10.2020

To

✓ The Superintending Engineer/Op
Circle-II DHBVN, Gurugram

Subject:- Approval of Electrification Plan (EP) comprising of Ultimate Load (UL) of 13078 KW or 14531 KVA along with the sanction of Partial load (PL) of 500KW applied by M/s Brahma City Pvt. Ltd. under HT/BDS category under Op. S/Divn. Badshahpur, Gurugram for Residential plotted colony over an area measuring 141.668 acres of land in Sector 60, 61, 62, 63 & 65 Gurugram under License no. 64 of 2010.

Ref:-

- Offline application for Approval of Electrification Plan and Ultimate Load
- Online application No. G22-618-162 dated 13/06/2018 for sanction of Partial load of 500 KW for the premises Block M, Brahma City, Sec-60 Gurugram
- TFR for UL and Land suitability report provided to this office by you vide Office memo No. Ch-6/SS-4 dated 14/01/2020.
- TFR for PL provided by the office of SE/TS. HVPN vide Office memo No. Ch-164/TSG-467/Vol-IV dated 29/10/2020
- The details of license is as under:-

Sr. No.	License No.	License issued to	Area (In Acres)
1.	64 of 2010 dt 21.08.2010 Valid till 20.08.2018	M/s Brahma City Pvt. Ltd. for setting up of Residential Plotted Colony over an area of 141.66875 acres at revenue estate of Sec-60,61,62,63&65 Gurugram	141.66875

The subject cited application has been considered in view of the Technical Feasibility Report made available to this office (Ref Sr. No 3 & 4 above) as per the provisions of Sales Circular no. D-40/2016

Accordingly, approval of Electrification Plan comprising of Ultimate Load of 13078 KW or 14531 KVA along with the sanction of Partial load of 500KW applied by M/s Brahma City Pvt. Ltd. under HT/BDS category under Op. S/Divn. Badshahpur, Gurugram, for Residential plotted colony over an area measuring 141.668 acres of land in Sector 60, 61, 62, 63 & 65 Gurugram under License no. 64 of 2010, is hereby accorded as per the following details, in view of the power conferred upon to this office vide Sales Circular No D-11/2020 dated 23/06/2020 of Nigam -

I. Ultimate Load details of the complete scheme and layout plan approved by DTCP is as under :-

Description of Area/Building	Domestic Load (KW)	Load of common facilities for residents (KW)	Total Domestic Load (KW)	Any other NDS Load (KW)	Ultimate Load (KW)
A	B	C	D=B+C	E	F=D+E
Block A to G Spread in Sec-62 & 65	4255	580	4835	56	4891
Block H Spread in Sec-62	241	85	326	1981	2307
Block I & K Spread in Sec-63	1337	15	1352	196	1548
Block J & L Spread in Sec-63	1634	290	1924	80	2004
Block M Spread in Sec-60	550	145	735	1513	2248
College Area Spread in Sec-61				80	80
Total Load of the complete scheme in (KW)	8057	1115	9172	3906	13078
Total Load of the complete scheme in (KVA)	8957	1219	10191	4340	14531

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(Signature)
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For Adani Brahma Synergy Pvt. Ltd.

(Signature)
Authorised Signatory

- II. The Ultimate Load of 13078 KW or 14531 KVA of the complete scheme shall be fed from 33KV Switching Station (To be built by the developer on the offered land) in view of the provisions contained in Sales Circular No. D-14/2018.
 - III. 33KV Switching Station shall have its connectivity from 220/33KV Sub Station, Sec-65, Gurugram. However, requirement of bay at 220/33KV Sub-station, Sec-65, Gurugram shall be allocated by HVPN and the same to be ensured accordingly.
 - IV. As per the Single Point Regulations 2020 circulated by Nigam vide Sales Circular D-17/2020, Single Point electricity connection under HT/BDS shall be released in the project area of the developer/builder. However, the development of required electrical infrastructure shall be as per Instruction no. 02/2019/PD&C of CE PD&C, DHBVN Hisar.
 - V. The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify or optimize it further, before commencement of any execution activities, as per any specific directions of Nigam & HERC.
 - VI. Partial Load of 500KW or 555KVA required by the developer/builder shall be fed from 11KV Ullawas Urban Feeder emanating from 25/31.5 MVA T-3 Power T/F at 66KV S/Stn Sector-56 Gurugram. However, provisions of lean period Sales Circular D-26/2020 issued by Nigam and conditions mentioned by SE/TS, HVPN Gurugram thereof on the concurrence of the TFR for PL (Ref Sr No 4 above) shall be sacrosanct.
 - VII. As per Sales Circular No D-21/2020 Dt: 07.09.2020, the above Partial load will be allowed for 2 years only. The builder/developer shall create 33KV infrastructure within the above specified time and switchover the feeding arrangement to 33KV level from 11KV at his own cost.
2. Accordingly, the subject cited application be processed further for Ultimate Load of 13078 KW or 14531 KVA along with the Partial load of 500KW or 555 KVA and permanent connection be released to the applicant for the above details within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code – "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for single point supply and its compliances shall also be sacrosanct towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 issued by Nigam.
 3. Various activities involved in giving supply of electricity including processing of applications, issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.
 4. While releasing the Electricity Connection/Load/Contract Demand to the applicant, it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time):-
 - I. The applicant has complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
 - II. All the documents required to be submitted by the applicant in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and duly verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013.
 - III. All general and miscellaneous charges payable against the application are fully recovered in accordance with the Regulation No. HERC/34/2016/1st amendment/2020 Dated 19th March 20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security) circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
 - IV. All the provisions as contained in the HERC Regulation No. HERC 29/2014 (2nd amendment) dated 8th January, 2020 (Electricity Supply Code 2014, circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
 - V. Assessment of the Technical Feasibility Report for Ultimate & Partial Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code and further Sales Circular No. D-14/2018, D28/2018 and D-30/2018 issued by the Nigam from time to time.
 - VI. Execution Plan is submitted by the applicant and development of electrical infra by the developer is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.


21/10/2021

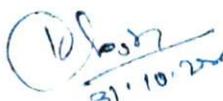
For Adani Brahma Synergy Pvt. Ltd.

Authorised Signatory

Yonizing Radiation

For Abdul Basim Energy Pvt. Ltd.

- vi Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam
- vii The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020
- x A. the relevant provisions, as contained in the instruction no. 02/2019/PD&C of CE, PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with and are strictly adhered to
- x In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept. the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the applicant/developer
- xi In case of the applicant opting for the creation of the electrical infrastructure at its own as per the planning, design and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be
- xii As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No. D-21/2020 Dt. 07.09.2020, time shall be an essence for the installation of complete Electrical Infrastructure by the Developer as per the execution plan and the validity of this approval/sanction shall be further sacrosanct towards the same.
- xiii In case the applicant/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.
- xiv Upon getting the electricity connection for partial load, the applicant is not absolved of its future responsibility to abide by the provisions of Sales Circular No. D-14/2018 Dt. 27.03.2018 for creating 33KV switching station on its offered piece of land.
- xv The land for 33KV switching station, offered by the applicant/Builder and duly verified by the committee as per Sales Circular No. D-17/2018 Dt. 11.05.2018, is handed over to Nigam (Through SE Operations or his authorized representative not below the rank of XEN Operation concerned) as per Sales Circular No. D-14/2018 Dt. 27.03.2018. The offered land should be duly earmarked for the electrical infrastructure in the approved DTCP layout plan.
- xvi Prior to the release of partial load, necessary compliance requirements towards the submission of an irrevocable BG(s) by the applicant to Nigam is duly completed in view of the provisions contained under HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and also in view of the provisions contained in Sales Circular no. D-28/2018.
- xvii Safe custody of the above BG(s) and its verification & validation shall remain sacrosanct and is always to be monitored closely during the entire period.
- xviii Validity of License no. 64 of 2010 shall always remain sacrosanct. The applicant is not absolved of its future responsibility of getting the expired license renewed from DTCP inspite of the fact that indemnity bond has been furnished by the builder/developer in compliance to SE/Commercial, DHBVN, Hisar office Memo No. Ch-6/SE/C/Loose-133/2019 dated 11.09.2019.
- xix The applicant as well as the premise where the load is to be released is not a defaulter of any kind whether disputed or undisputed.
- xx Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29.2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.03.2020.
- xxi Upon creation of new electrical assets and release of connection, system of GIS is also duly got updated with the asset mapping and consumer indexing.
- xxii With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt. 21st March'16 of Haryana Renewable Energy Department, circulated by Nigam vide Sales Circular No. D-42/2016 Dt. 30.12.2016 along with its amendment vide Sales Circular No. D-10/2017 Dt. 16.02.2017 is adhered to by the applicant.
- xxiii Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
- xxiv With regards to the above terms & conditions of approval of Electrification Plan, Sanction of Load and release of connection, an undertaking is also obtained on NJSP (Duly Notarized) from M/s Brahma City Pvt. Ltd., before processing the instant matter towards the acceptance and acknowledgment of the terms & conditions thereof.


31.10.2020

For Adani Brahma Synergy Pvt. Ltd.

Authorised Signatory

The approval of Electrification Plan comprising of Ultimate Load of 13078 KW or 14531 KVA along with the sanction of Partial load of 500KW or 555 KVA applied by M/s Brahma City Pvt. Ltd. under HT/BDS category under Op. S/Divn. Badshahpur, Gurugram, for Residential plotted colony over an area measuring 141.668 acres of land in Sector 60, 61, 62, 63 & 65 Gurugram under License no. 64 of 2010, shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, M/s Brahma City Pvt. Ltd. is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.



Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Endst. No: Ch-128/SE/R-APDRP/OLNC-HT/GGN-II/EP-634

Dated:-31.10.2020

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please.

- 1 CE/TS, HVPN Hisar
- 2 CE/Planning, HVPNL, Panchkula
- 3 SE/TS, HVPN Gurugram.

-----Sd-----
Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Endst. No: Ch-129/SE/R-APDRP/OLNC-HT/GGN-II/EP-634

Dated:-31.10.2020

A copy of the above is also being forwarded to Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh for information of the matter and w.r.t. Sr. No. "XV" of terms and conditions above for further necessary action of the matter please.

-----Sd-----
Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Endst. No: Ch-130/SE/R-APDRP/OLNC-HT/GGN-II/EP-634

Dated:-31.10.2020

A copy of the approval/sanction letter is also being forwarded to M/s Brahma City Pvt. Ltd. for the premises Sector 60, 61, 62, 63 & 65 Gurugram, under Operation Sub Division, Badshahpur, Gurugram for his/its information and further compliance of the same. It is also being made clear that the approval of Electrification Plan comprising of Ultimate Load of 13078 KW or 14531 KVA along with the sanction of Partial load of 500KW under HT/BDS category has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, you shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

-----Sd-----
Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Cc:-

- 1 SPS to Director/Operation, DHBVN for information of Director please
- 2 CE(OP), DHBVN, Delhi Zone for information of the matter please
- 3 XEN(OP), Sohna Divn., Gurugram for information and further necessary action
- 4 SDO(OP) Sub-Divn., DHBVN, Badshahpur, Gurugram for information and further necessary action