

DAKSHIN HARYANA BIJLI VITRAN NIGAM

(A Govt. of Haryana Undertaking) Office of

Superintending Engineer (OP) Circle-II, DHBVN, Gurugram
Mehrauli Road, HVPNL Complex, (near Police Line), Gurugram, Haryana-122001

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Memo No. Ch-9/SE/OP-II/Sohna/CCF-133

Dated: 1g /11/2024

To,

The Xen 'OP' Divn, DHBVN, Sohna.

Sub: Approval of Electrification Plan (EP) comprising of Ultimate Load (UL) 842.96 KW with CD 936.62 KVA in the name of M/s M.V. Buildcon Pvt. Ltd. for release of Individual/Multipoint Connection(s) under HT/BDS category in the affordable residential plotted colony under DDJAY-2016 over an area measuring 8.19 acres in the premises at village-Sohna, Sector-7, Baluda Road, Sohna under 'OP' S/Divn. DHBVN, Sohna.

Ref:-

- 1. Offline application dated 12.09.2024 for approval of Electrification Plan (EP) comprising of Ultimate Load (UL) of 842.96 KW with CD 936.62 KVA.
- 2. This office memo no. Ch-03/SE/OP-II/Sohna/CCF-133 dated 13.09.2024 vide which TFR & Clarification was sought from you.
- 3. TFR & Clarification provided by you vide memo no. 5025 dated 18.11.2024 for the project area.
- 4. The following detail of land stand issued by HSVP:-

Sr. No.	License no.	License issued to	Area (in Acres)
1	DULB/CTP/TP/Sohn a/8922 dated 26.07.2023.	M/s M.V. Buildcon Pvt. Ltd. for setting up affordable residential plotted colony under DDJAY-2016 over an area measuring 8.19 acres at village-Sohna, Sector-7, Baluda Road Sohna.	8.19 acres

The subject cited application for approval of EP only has been considered in view of the conditional Technical Feasibility Report made available by, you (Ref Sr. No. 3 above) as per the provisions of Sales Circular no. D-24/2019, D-21/2020, D27/2022 & D-06/2023 and in view of instructions issued by CE/Commercial, DHBVN, Hisar vide memo no. Ch-280/OLNC-HT/GL-15/Vol-V dated 08.02.2023.

2. In exercise of the power conferred upon to this office vide S.C. No. D-06/2023 issued by Nigam and further instructions issued by CE/Commercial, DHBVN, Hisar vide memo no. Ch-280/OLNC-HT/GL-15/Vol-V dated 08.02.2023 regarding processing of approval of *EP without any sanction of load, Electrification Plan comprising of Ultimate Load of 842.96 KW with CD 936.62 KVA is hereby approved in principle for M/s M.V. Buildcon Pvt. Ltd.*, as per the following details for Individual/Multipoint Connection in affordable residential plotted colony under DDJAY-2016 over an area measuring 8.19 acres at village-Sohna, Sector-7, Baluda Road Sohna, Haryana:-



I. Load calculation for multipoint connection for Affordable Residential Plotted Colony of M/s M.V. Buildcon Pvt. Ltd. is as under.-

Domestic load. (KW)	Load of common facilities for residents (KW)	Total Domestic Load (KW)	Any other NDS load (KW)	Total ultimate load in KW
Α	В	C=A+B	D	E=C+D
633.04	30.00	663.04	179.92	842.96

- II. The 11KV feeder arrangement/system will be decided at the time of sanction of ultimate load.
- III. Sanction of ultimate load of 842.96 KW with CD 936.62 KVA and availability of electricity supply to the project area/scheme shall however be contingent upon the following conditions:
 - a) The proposal for installation of additional 01 no. power T/F 25/31.5 MVA stand approved from HVPNL & work under process.
 - b) Augmentation of conductor of 66 KV D/C line from Badshahpur to Sohna or alternatively charging of 66 KV D/C Rojka Meo to Sohna line from 220 KV substation Rojka Meo.
 - c) The work for augmentation of 66 KV Circuit of Badshahpur Sohna line having 0.15 sq. inch ACSR to HTLS conductor, has been awarded to M/s JSK Industries Pvt. Ltd. vide PO no. HDP-80/EPC-D-95/PD&C/XEN/Contract dated 09.03.2024 with scheduled completion of 12 months.
- IV. The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify it further, based on the future evolution of 11KV system/network in the areas, system conditions including reliability & redundancy, topographical conditions, and technical assessment, for the optimum utilization of the electrical resources.
- V. Required system of electricity distribution in the project area shall be created by the builder/developer/colonizer along with the installation of Distribution T/Fs (11/0.433KV) with total installed capacity proposed by Builder/Developer as 1260 KVA (2X630 KVA transformers against the requirement of 1170.77 KVA) for ultimate load of 936.62 KVA in accordance with the prevailing Instruction no.- 09/2011/PD&C & 02/2019/PD&C of CE/PD&C DHBVN, Hisar (as applicable) and/or any other similar enabling provisions & regulations.
- VI. As per the instant approval of EP, further development of the electrical infra for the project area shall be obligatory on part of the builder/developer as per HERC Regulation 4.6 & any other similar enabling provisions under the said regulation HERC Duty to Supply Electricity on Request and Power to Recover expenditure and Power to Recover Security Regulations, 2016 (1st Amendment) Regulation, 2020 circulated vide Sales Circular No. D- 12/2020 dated 25.06.2020 & Instruction no. 09/2011/P&D or 02/2019/PD&C (as applicable) of CE/PD&C, DHBVN, Hisar issued by the Nigam.
- VII. As per HERC Regulation No. 4 (4.12) Power to Recover Expenditure Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be an essence for the creation of complete Electrical



Infrastructure by the builder/developer, as per their execution plan, and the validity of this approval/sanction shall be further sacrosanct towards the same. Accordingly, it shall be ensured by Xen 'OP' Divn, DHBVN, Sohna that 11KV Infrastructure is created by the builder/developer within the specified time.

- VIII. As per the Multi Point Regulations 2020, circulated by Nigam vide Sales Circular D-17/2020 & D-21/2020, this approval of EP in the name of M/s M.V. Buildcon Pvt. Ltd shall remain sacrosanct and Individual/Multipoint connection under HT/BDS category/Temporary connection (as required) shall be released in the project area of the developer/builder/applicant strictly as per the provisions contained in the ibid regulations.
- IX. However, management of the service connection request including the metering & billing activities of individual consumers by the builder/developer/colonizer/user association within the area of Multi Point Supply shall be strictly as per the provisions of Sales Circular no. D-23/2022 issued in adherence to the provisions of the extant Single Point Regulations 2020 framed by HERC.
- X. With this EP, release of any Temporary/Permanent electricity connection to the builder/developer/applicant for their project area shall be contingent upon timely submission of BG(s) and deposit of EESDC by the builder/developer/applicant for the creation of the electrical infrastructure (as per the approved EP) in terms of the HERC Regulation Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulation 2016 (2nd Amendment & 3rd Amendment) Regulation, 2023 circulated vide Sales Circular No. D-32/2023 dated 26.10.2023 and further Sales Circular No D-21/2020 & D-07/2024 circulated by Nigam.
- XI. Safe custody of the BG(s) submitted by the builder/developer and its verification using SFMS (Structured Financial Messaging System), as per FA&CAO/MM, DHBVN, Hisar office Memo no. Ch-2138/FA&CAO/MM dated 12.09.2022, shall remain sacrosanct besides monitoring the validity of BG(s) closely during the entire period.
- XII. As per the provisions of Sales Circular D-21/2020 dated 07.09.2020, it shall have to be ensured that no electricity connection and load is released to the builder/developer/applicant or subsidiary or sister concern/partnership firm thereof as well as to the premise, having any pending dues of Nigam or defaulter of any kind whether disputed or undisputed.
- XIII. Electrification plan comprising the load may be treated as finally confirmation of deposit of BG (if any), ACD charges, processing fee along with requisite charges and completion of all other terms and conditions/instructions of the Nigam and shall be released at 11KV level as per the various instructions issued by the Nigam..
- 3. Accordingly, subject cited application be pursued further for releasing any temporary & permanent connection to the individual applicant(s) in the project area of builder/developer within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code-"Procedure for release of New Connection and modification in existing connection circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. for multipoint supply (along with the amendments issued vide Sales Circular No D- 03/2021) and its compliances shall also be sacrosanct towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 dated 07.09.2020 Issued by Nigam.
- 4. Various activities involved in giving supply of electricity including processing of application(s), issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.

- 5. While releasing the Electricity Connection/Load/Contract Demand to the application(s), it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time)
 - I. The applicant(s) has/have complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
- II. All the documents required to be submitted by the applicant(s) in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and dully verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06 2013 further to be read in conjunction with Sales Circular no.D-15/2023 dated 30.05.2023.
- III. All general and miscellaneous charges payable against the application(s) are fully recovered in accordance with the Regulation No. HERC/34/2016/1 amendment/2020 Dated 19th March 20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and as per provisions contained in Sales Circular No. D-07/2024 issued by Nigam from time to time..
- IV. All the provisions as contained in the HERC Regulation No. HERC.29/2014 (2nd amendment) dated 8th January 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
- V. Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence" to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code issued by the Nigam from time to time.
- VI. Execution Plan is submitted by the builder/developer/colonizer and development of electrical infra by the developer is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
- VII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
- VIII. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant(s) in accordance with HERC Regulation No. 4- Power to Recover Expenditure Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- IX. All the relevant provisions, as contained in the Instruction no. 09/2011/PD&C & 02/2019 /PD&C (as applicable) of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.
- X. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept, the same shall be the responsibility of the builder/developer and in this regard all incidental charges shall become by the builder/developer.
- XI. In case of the builder/developer opting for the creation of the electrical infrastructure at its own as per the planning, design, and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the builder/developer to Nigam as the case may be.
- XII. In case the builder/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the builder/developer shall be required to deposit the value of such Infrastructure with DHBVN as per the Instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.



- XIII. Validity of TCP memo no. DULB/CTP/TP/Sohna/8922 dated 26.07.2023. shall always remain sacrosanct. In the event of the license getting expired, the same is got renewed from DTCP by the builder/developer well in time.
- XIV. In future, if any other new project area/License is added or deleted under the same scheme & it results into any load change requirement from the Nigam, in that case the complete Electrification Plan (EP) along with the Ultimate Load shall be got approved afresh from the Nigam by the builder/developer as per the prevailing instructions of Nigam.
- XV. Seniority for release of connection(s) is maintained In view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29/2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.03.2020.
- XVI. Along with the release of Multi Point connection under HT/Supply category, with installation of a suitable energy meter, system oa AMR is installed by M&P wing of DHBVN, and its connectivity is established with the Head End System deployed at Data Center Hisar.
- XVII. Upon creation of new electrical assets and release of multi point connection, system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
- XVIII. In case of any deviation from the SOP in the timeline for release of the instant connection(s) dormancy is availed in the matter with full justification to avoid any noncompliance of the RTS Act & HERC Duty to Supply Regulations- SOP.
- XIX. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005- 5 Power dated 21st March'16 of Haryana Renewal Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 dated 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 dated 16.02.2017,ls adhered to by the applicant.
- XX. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
- XXI. With regards to the above terms & conditions of approval of Electrification Plan, an undertaking is also obtained on NJSP (Duly Notarized) from M/s M.V. Buildcon Pvt. Ltd. before processing the instant matter, towards the acceptance and acknowledgment of the terms & conditions thereof.
- XXII. All Sales Circular/Sales Instructions issued by the Nigam time to time will be applicable in this case and it may be verified that there should be no other permanent connection and pending dues or defaulting amount against this premises.
- 6. This approval of Electrification Plan (EP) in the name of M/s M.V. Buildcon Pvt. Ltd., comprising of Ultimate Load (UL) 842.96 KW with CD 936.62 KVA for release of Individual/multi point connection in affordable Residential Plotted Colony under DDJAY-2016 located in the premises at village-Sohna, Sector-7, Baluda Road, Sohna under 'OP' S/Divn, DHBVN, Sohna, shall be contingent upon the compliance of the above requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and mis-leaded at any stage, which may otherwise lead to explicit or Implicit loss to Nigam, M/s M.V. Buildcon Pvt. Ltd. shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

S.E (OP) Circle –II DHBVN, Gurugram



Memo No. Ch- 10 /SE/OP-II/Sohna/CCF-133

A copy of the above is also being forwarded to Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec- 18A, Madhya Marg, Chandigarh information of the matter and w.r.t. Sr. No. 5(XIII) of terms and conditions above for further necessary action please.

S.E (OP) Circle –II DHBVN, Gurugram

Dated: / 8 /11/2024

Memo No. Ch- // /SE/OP-II/Sohna/CCF-133

Dated: / 8 /11/2024

A copy of the above is forwarded to the SE/TS, HVPNL, Faridabad for information of the matter please.

S.E (OP) Circle –II DHBVN, Gurugram

Dated: | 8/11/2024

Memo No. Ch- | 2 /SE/OP-II/Sohna/CCF-133

A copy of the approval letter is also being forwarded to M/s M.V. Buildcon Pvt. Ltd., at Village-Sohna, Sector-6, for their information and further compliance of the same. It is also being made clear that subject cited approval has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and noncompliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misleaded at any stage, which may otherwise lead to explicit or implicit loss to Nigam, you will be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

S.E (OP) Circle –II DHBVN, Gurugram

Copy to:-

- 1. The Chief Engineer 'OP' DHBVN, Delhi for kind information, please.
- 2. The CE/Commercial, DHBVN, Hisar for kind information, please
- 3. The SE (M&P), DHBVN, Hisar for information & ensuring compliance w.r.t. the Sr.No.-5 (XVI) above.
- 4. The SDO (OP) Sub Divn., DHBVN, Sohna for information and further necessary action.

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