

To

The Superintending Engineer/OP,
Circle-I, DHBVN, Gurugram.

Subject:- Application for approval of Electrification Plan with Ultimate load 4878 KW or 5420 KVA and sanction of partial load 1000 KW or 1111.12 KVA applied M/s Janpriya Build Estate Pvt. Ltd. under HT/BDS category for the premises "Umang Winter hills" in the revenue Estate of Village Sikohpur, Sector 77, Gurugram under Operation Sub-Division, Manesar, Gurugram.....Approval of EP along with sanction of ultimate & Interim/Partial Load thereof.

Ref:-

1. Online application bearing No G31-120-168 dated 23.01.2020 applied by M/s Janpriya Build Estate Pvt. Ltd.
2. This office letter memo no. Ch-27/SE-RAPDRP/ONLC-HT/GGM-I/SOL-759 dated 16.11.2020 vide which the TFR for the ultimate load was sought.
3. This office letter memo no. Ch-29/SE-RAPDRP/ONLC-HT/GGM-I/SOL-759 dated 17.11.2020 vide which the TFR for the partial load was sought.
4. Your email dated 24.12.2020 vide which you have sent the TFR duly concurred by SE/TS, HVPNL.
5. The following license details issued by DTCP:-

License No.	License issued to	Area (In Acres)
License no. 67 of 2011 dated 16/07/2011 valid upto 15.07.2021	M/s Janpriya Build Estate Pvt. Ltd. & M/s Triplex Housing & Land Development Pvt. Ltd. for setting up of Group Housing Colony on the land measuring 16.54 in the revenue estate of Village-Shikohpur, Sec-77, Manesar, Gurugram.	16.54 acres

The subject cited application has been considered in view of the Technical Feasibility Report made available by you (Ref Sr. No 3 above) as per the provisions of Sales Circular no. D-40/2016.

Accordingly, approval of Electrification Plan comprising of Ultimate Load of 4878 KW or 5420 KVA and sanction of interim/partial load 1000 KW or 1111.12 KVA for the premises at Village Sikohpur, Sec-77, Gurugram under HT/BDS category applied by M/s Janpriya Build Estate Pvt. Ltd. under Operation Sub-Division, Manesar, Gurugram as per the provisions contained in S.C. No. D-31/20202 issued by Nigam:-

- I. Ultimate Load calculation details of the complete scheme, as per the layout plan approved by DTCP, is as under :-**

Description of Area/Building	Domestic Load including lifts, Water Supply Pumps, and firefighting pumps. (In KW)	Load of common facilities for residents. (In KW)	Total Domestic Load (In KW)	Any other NDS Load (In KW)	Ultimate Load in KW
A	B	C	D=B+C	E	F=D+E
Total Load of the scheme	4761	71	4832	46	4878

- The Ultimate Load of 4878 KW or 5420 KVA shall be fed from 33KV Switching Station (which will be finalized by SE/Op, Gurugram-I) in view of the options exercised by the developer/builder as per Sales Circular No. D-28/2018 further to be read in conjunction with Sales Circular no. D-14/2018.
- Above 33KV Switching Station shall be fed from 220/33KV Sub Station, Sec-69, Gurugram. However, requirement of bay at 220/33KV Sub-station, Sec-69, Gurugram shall be allocated by HVPN and the same to be ensured from HVPN accordingly.

- IV. **Interim/Partial Load 1000 kW or 1111.12 KVA shall be fed from proposed 11KV Janpriya Independent feeder emanating from 66 kV substation, Old Manesar, Gurugram through T1= 25/31.5 MVA power transformer.**
 - V. **As per the Single Point Regulations 2020 circulated by Nigam vide Sales Circular D-17/2020, Single Point electricity connection under HT/BDS shall be released in the project area of the developer/builder.**
 - VI. **The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify or optimize it further, as per any specific directions of Nigam & HERC.**
 - VII. **As per the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020, time for creation of 33KV infrastructure & Interim/Partial load thereof is an essence and shall be contingent upon the release of load under the instant application. Accordingly, it shall be ensured by SE (OP), Circle-I DHBVN Gurugram that the 33KV infrastructure is created by the builder/developer within the specified time and the feeding arrangement is switched over to 33KV level from 11KV at his own cost.**
2. Accordingly, the subject cited application, for Ultimate Load of 4878 KW or 5420 KVA alongwith interim/partial load 1000 KW or 1111.12 KVA applied by M/s Janpriya Build Estate Pvt. Ltd. under Operation Sub-Division, Manesar, Gurugram, be processed further for releasing permanent connection to the applicant as per the above details within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code – "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for single point supply and its compliances shall also be sacrosanct towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 issued by Nigam.
 3. Various activities involved in giving supply of electricity including processing of applications, issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.
 4. While releasing the Electricity Connection/Load/Contract Demand to the applicant, it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time):-
 - I. The applicant has complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
 - II. All the documents required to be submitted by the applicant in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and duly verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013.
 - III. All general and miscellaneous charges payable against the application are fully recovered in accordance with the Regulation No. HERC/34/2016/ 1st amendment/2020 Dated 19th March'20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
 - IV. All the provisions as contained in the HERC Regulation No. HERC.29/2014 (2nd amendment) dated 8th January 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
 - V. Assessment of the Technical Feasibility Report for the Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code and further Sales Circular No. D-14/2018 and D-30/2018 issued by the Nigam from time to time.
 - VI. Execution Plan is submitted by the applicant and development of electrical infra by the developer is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
 - VII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
 - VIII. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
 - IX. All the relevant provisions, as contained in the Instruction no. 02/2019/PD&C of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.
 - X. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the applicant/developer.

- XI. In case of the applicant opting for the creation of the electrical infrastructure at its own as per the planning, design, and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be.
- XII. As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be an essence for the installation of complete Electrical Infrastructure by the Developer as per the execution plan and the validity of this approval/sanction shall be further sacrosanct towards the same.
- XIII. In case the applicant/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.
- XIV. The applicant is not absolved of its future responsibility to abide by the provisions of Sales Circular No D-14/2018 Dt: 27.03.2018 for making available a suitable piece of land for 33 KV switching station in spite of its present inability for the same and submission of BG as per the provision of sale circular no. D-28/2018 dated 02.11.2018.
- XV. The land for 33KV switching station is offered by the applicant/Builder and is duly verified by the committee as per Sales Circular No D-17/2018 Dt: 11.05.2018 and handed over to Nigam (Through SE Operations or his authorized representative not below the rank of XEN Operation concerned) as per Sales Circular No D-14/2018 Dt: 27.03.2018. The offered land should be duly earmarked for the electrical infrastructure in the approved DTCP layout plan.
- XVI. Necessary compliance requirements towards the submission of an irrevocable BG(s) by the applicant to Nigam is duly completed in view of the provisions contained under HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and in view of the provisions contained in Sales Circular no. D-28/2018.
- XVII. Safe custody of the above BG(s) and its verification & validation shall remain sacrosanct and is always to be monitored closely during the entire period.
- XVIII. Validity of License no. 67 of 2011 dated 16.07.2011 shall always remain sacrosanct. In the event of the license getting expired, the same is got renewed from DTCP by the applicant well in time.
- XIX. The applicant as well as the premise where the load is to be released is not a defaulter of any kind whether disputed or undisputed.
- XX. Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29/2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.03.2020.
- XXI. Along with the release of Single Point Connection, under HT/BDS category, with installation of a suitable energy meter, system of AMR is installed by M&P wing of DHBVN and its connectivity is established with the Head End System deployed at Data Center Hisar.
- XXII. Upon creation of new electrical assets and release of connection, system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
- XXIII. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March'16 of Haryana Renewable Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16.02.2017, is adhered to by the applicant.
- XXIV. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
- XXV. With regards to the above terms & conditions of approval of Electrification Plan, Sanction of Load, an undertaking is also obtained on NJSP (Duly Notarized) from **M/s Janpriya Build Estate Pvt. Ltd.**, before processing the instant matter, towards its acknowledgment, acceptance and fulfillment thereof.

5. The approval of Electrification Plan comprising of Ultimate Load of **4878 KW or 5420 KVA** and **sanction of Interim/Partial Load 1000 KW or 1111.12 KVA applied by M/s Janpriya Build Estate Pvt. Ltd under Operation S/Divn., Manesar, Gurugram**, shall be contingent upon the compliance of the above requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and

mis-led at any stage, which may otherwise lead to explicit or implicit loss to Nigam, **M/s Janpriya Build Estate Pvt. Ltd** is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


Mukesh Gupta
CE/Commercial,
DHBVN, Hisar

Endst. No: Ch-38/SE/R-APDRP/OLNC-HT/GGN-I/SOL-759

Dated:- 01.01.2021

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please.

1. CE/TS, HVPN Hisar.
2. CE/Planning, HVPNL, Panchkula.
3. SE/TS, HVPN Gurugram.


Mukesh Gupta
CE/Commercial,
DHBVN, Hisar

Endst. No: Ch-39/SE/R-APDRP/OLNC-HT/GGN-I/SOL-759

Dated:- 01.01.2021

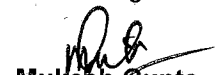
A copy of the above is also being forwarded to Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh for information of the matter and w.r.t. Sr. No. "XV" of terms and conditions above for further necessary action of the matter please.


Mukesh Gupta
CE/Commercial,
DHBVN, Hisar

Endst. No: Ch-40/SE/R-APDRP/OLNC-HT/GGN-I/SOL-759

Dated:- 01.01.2021

A copy of the approval/sanction letter is also being forwarded to **M/s Janpriya Build Estate Pvt. Ltd under Operation S/Divn., Manesar, Gurugram** for his/its information and further compliance of the same. It is also being made clear that the approval of Electrification Plan comprising of Ultimate Load of **4878 KW or 5420 KVA** and sanction of interim/partial load **1000 KW or 1111.12 KVA** under HT/BDS category has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, you shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


Mukesh Gupta
CE/Commercial,
DHBVN, Hisar

Cc:-

1. SPS to Director/Operation, DHBVN for information of Director please.
2. CE(OP), DHBVN, Delhi Zone for information of the matter please.
3. SE M&P, DHBVN, Hisar for the information of the matter and ensuring compliance as per Sr No XXII.
4. XEN(OP) Manesar, Gurugram for information and further necessary action.
5. SDO(OP) Sub-Divn, DHBVN, Manesar for information and further necessary action.