

DHBVN**DHBVN**

DAKSHIN HARYANA BIJLI VITRAN NIGAM
 (A Power Distribution & Retail Supply Utility, Govt. of Haryana)
 An ISO 9001: 2008 Compliant Utility, CIN: U99999HR-1999SG034165
 Chief Engineer/Commercial, DHBVN, Hisar,
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To

SE/OP Circle,
 DHBVN, Gurugram-I.

Memo No. Ch-06/SE/C-SOL-427

Dated: 30/08/2017

Sub:-

Sanction of load 5674 KW or 6304 KVA to M/s Sterling infrastructure Pvt. Ltd. Sec- 79, Gurugram, applied vide A&A No. 53009/HT/BS/DS dated 05-07-2017 under SDO OP S/Divn., DHBVN, Manesar.

Please refer to SDO OP S/Divn., DHBVN, Manesar memo no. 1705 dated 10.07.2017 on above subject.


Approval for Sanction of load 5674 KW or 6304KVA and electrification plan to M/s Sterling infrastructure Pvt. Ltd. Sec-79, Gurugram on single point connection under HT/BS/DS category, under SDO OP S/Divn., Manesar, Gurugram, is hereby accorded, subject to compliance of the terms and conditions given as under:-

1. The proposed load 5674 KW or 6304KVA to M/s Sterling infrastructure Pvt. Ltd. Sec-79, Gurugram under HT/BS/DS. category shall be fed on 33 KV level through 33KV independent feeder from proposed 33 KV switching station to be fed from proposed 220/33 KV S/Stn. Sec-77, Gurugram through proposed 33KV independent feeder with D/Run U/G 3Cx300mm² XLPE cable, at the cost of the applicant.
2. The developer shall install 2nos.X 2500 KVA + 2nos. X 1600 KVA, 33/0.4 KV, Dry Type transformers (total capacity 8200 KVA) to cater their ultimate load by considering maximum loading of 80% of the rating of each T/F. Since the developer has proposed to install T/Fs, so, from safety aspect an NOC in this regard may be obtained from Chief Electrical Inspector, besides ensuring compliance of all safety measures by SE/Op, Gurugram-I.
3. Guidelines given in Sales Instruction No. 21/2015 shall be complied with by the applicant.
4. Complaint centers shall be constructed by the applicant as per Nigam instructions No. P&D 9/2011.

5. An undertaking be obtained from the consumer that the technical feasibility shall be examined afresh every time the consumer applies for extension of load.
6. The applicant shall either deposit ACD corresponding to ultimate load in cash in one go or in the shape of BG.
7. SE/OP, DHBVN Gurugram-I should personally ensure that the BG of electrical infrastructure including at 11/33 KV level is deposited by the applicant as per Nigam instructions and commensurate with the ultimate load, prior to release of load including partial load.
8. CEA guidelines and IE rules regarding Safety precaution should be adhered to for connecting the electrical system.
9. The applicant will enter into tripartite agreement with HVPN and DHBVN, if required.
10. The applicant will deposit the share cost as per the instruction of DHBVN/HVPN, if required.
11. No applicant, senior to the instant applicant/ consumer is waiting for sanction of load / extension of load.
12. Processing charges, Consumption security & other applicable charges be recovered from the applicant as per Nigam Instruction.
13. Documentary proof in support of the identification of the authorized signatory i.e. copy of ration card, driving license etc. shall be obtained from the applicant / consumer.
14. The applicant will submit documentary proof in support of ownership of land.
15. Non- judicial stamp worth Rs. 3/- on the left corner of A&A be got affixed by the SDO before taking further action.
16. The consumer will not raise any claims against the department for un-notified unscheduled power cuts, which are beyond the control of the department and an undertaking will be obtained from him.
17. The applicant shall comply with the instructions of the Nigam issued by this office time to time.
18. The HT brochure may contain old instructions, as such an additional affidavit be obtained from the consumer to abide by the provision of the Electricity Act 2003 and complying of all the instructions of SMI & Sales Circular issued as well as amended by the Nigam from time to time before release.
19. Necessary clearance from various Govt. Department i.e. CEI, Pollution Control Board etc. shall be taken.

20. Protection scheme to be provided on independent feeder at the S/Stn end for obtaining supply at 33KV level be got approved from the M&P wing of both DHBVN & HVPN.
21. The tariff to be charged from the residents should in accordance with tariff schedule approved by HERC.
22. For the creation of S/Stn. / transmission lines & before erection of major items, inspection will be got carried out from DHBVN / HVPN Authorities. The inspection charges @ 1.5% of the estimated cost of work shall be paid by the applicant to DHBVN / HVPN as the case may be.
23. The applicant shall erect underground HT lines & other infrastructure as per specification and design of the Nigam.
24. Metering equipments including CTs of matching capacity as per specifications / design of Nigam shall be provided at feeding S/Stn. as per Nigam instructions.
25. The applicant shall comply with the provision of Haryana Renewable Energy Department regarding installation of solar photovoltaic Power Plant applicable time to time.

This issues with the approval of Director/Projects, DHBVN, Hisar at NP-04 of file SOL-427.


CE/Commercial
DHBVN, Hisar

CC to:-

1. The SPS to Director/Projects, DHBVN, Hisar for kind information of Director/Projects, please
2. CE/OP, DHBVN, Delhi for kind information, please.
3. CE/TS, HVPN, Hisar.
4. CE/Planning, HVPN, Panchkula.
5. SE/TS, HVPN, Gurugram.
6. SE/NCR Planning, HVPN, Gurugram.
7. XEN/OP Division, DHBVN, Manesar.
8. SDO/OP S/Divn., DHBVN, Manesar.
9. M/s Sterling infrastructure Pvt. Ltd. Sec-79, Gurugram.