

Memo No. Ch-53/SE/R-APDRP/OLNC-HT/GGM-II/SOL-673

 Dated:- 19.03.2021

To

 The Superintending Engineer/Operations
Circle-II, DHBVN, Gurugram.

Subject:- Application for approval of Electrification Plan(EP) comprising of Ultimate Load(UL) of 12129.95 KW or 13477.72 & sanction of Interim/Partial load of 3000KW or 3333.33 KVA applied under HT/BDS category in the name of M/s ST Patricks Realty Pvt.Ltd. for Residential Plotted Colony over an area measuring 148.6833 acres for the premises at Village-Dhunela, Sec-29, 30, 32 & 33, Gurugram under Operation Sub-Division, Sohna, Gurugram.....EP approval & Load Sanction thereof.

Ref. -

- 1) Online Application No. G41-919-200 dated 23.09.2019. for the Interim/Partial load of 3000 KW or 3333.33 KVA.
- 2) Application for approval of Electrification Plan(EP) comprising of Ultimate Load(UL) of 12129.95 KW or 13477.72.
- 3) TFR for the Ultimate load of 12129.95 KW or 13477.72 KVA shared by your office vide memo no. Ch-163/DGR-7 dated 23/02/2021
- 4) Revised TFR for the Interim/Partial load of 3000 KW or 3333.33 KVA shared by your office vide memo no. Ch-76/DGR-7 dated 17/03/2021
- 5) Land suitability report w.r.t. 33 KV GIS sub-station shared by your office vide memo no. 43/SS-4 dated 17/03/2021
- 6) The following license details issued by DTCP:-

License No.	License issued to:	Licensed area
54 of 2014 dated 20/06/2014 valid till 19/06/2024	License no. 54 of 2014 dated 20/06/2014, made there under to M/s St. Patricks Realty Pvt. Ltd. , Chandi Ram Partap Ss/o Shiv Charan, Dharampal - Jagan Singh Ss/o Trikha, Sh. Arun - Tarun Ss/o Sh. Om Parkash, Smt. Shakuntla Devi W/o Chandiram, Smt. Premwati W/o Pratap Singh, Smt. Geeta Devi W/o Sh. Ajit Singh, Sh. Ajit Singh, Smt. Leela Devi W/o Sh. Jagan Singh, Smt. Santosh Devi Wd/o Sh. Om Parkash, Sh. Vijay Kumar - Ravinder Singh - Balkaran Singh Ss/o Sh. Surinder Pal Singh in collaboration with St. Patricks Realty Pvt. Ltd. for development of Residential Plotted Colony	105.4083 acres
License no. 28 of 2016 dated 23/12/2016, valid up to 22/12/2021	License no. 28 of 2016 dated 23/12/2016, which is valid up to 22/12/2021 made there under to M/s St. Patricks Realty Pvt. Ltd. , S.F.I Infraprojects and Realtors Pvt. Ltd. Chandi Ram Partap Ss/o Shiv Charan, Dharampal - Jagan Singh Ss/o Trikha, Arun - Tarun Ss/o and Santosh Devi Wd/o Om Parkash, Premwati W/o Partap Singh, Whartron Engineers and Developers Pvt. Ltd., Smt. Shakuntla Devi W/o Chandiram, Premwati W/o Pratap Singh, Manish Kumar S/o Ram nath, Ashinma W/o Aman, F I Engineers and Developers and St. Ambrose Buildcon Pvt. Ltd. for setting up of Residential Plotted Colony over an area measuring 23.05 acres in the revenue estate Village - Dhunela, Sec-29, 30, 32 & 33, Sohna, Gurugram	23.05 acres
License no. 07 of 2020 dated 29/01/2020, valid up to 28/01/2025	License no. 07 of 2020 dated 29/01/2020, which is valid up to 28/01/2025 made there under to Sh. Chandi Ram Partap Ss/o Shiv Charan, Dharampal - Jagan Singh Ss/o Trikha, Arun - Tarun Ss/o and Santosh Devi Wd/o Om Parkash, St. Patricks Realty Pvt. Ltd. SFI Infraprojects and realtors Pvt. Ltd. , St. Columbus Infrastructure development Pvt. Ltd. St. Dominic Estate Pvt. Ltd. in collaboration with St. Patricks Realty Pvt. Ltd. for setting up of Residential Plotted Colony	20.225 acres
Total Area		148.6833 acres

This is with reference to the application for approval of Electrification Plan in the name of M/s ST Patricks Realty Pvt. Ltd. for setting up of Residential Plotted Colony over an area measuring 148.685 acres for the premises at Village-Dhunela, Sec-29, 30, 32 & 33, Gurugram under Operation Sub-Division, Sohna, Gurugram.

2. The subject cited application has been considered in view of the Land suitability report and Technical Feasibility Report (Please ref Sr. No 3, 4 & 5) made available by you as per the provisions of Sales Circular no. D-40/2016.

3. Accordingly, approval of Electrification Plan(EP) comprising of Ultimate Load(UL) of 12129.95 KW or 13477.72 & sanction of Interim/Partial load of 3000KW or 3333.33 KVA applied under HT/BDS category in the name of M/s ST Patricks Realty Pvt.Ltd. (herein referred as builder/developer/colonizer/applicant) for Residential Plotted Colony over an area measuring 148.6833 acres for the premises at Village-Dhunela, Sec-29, 30, 32 & 33, Gurugram under Operation Sub-Division, Sohna, Gurugram is hereby accorded as per the following details, in view of the power conferred upon to this office vide Sales Circular No. D-31/2020 dated 09/12/2020 of Nigam:-

I. Load calculation details for Single Point connection is as under:-

Domestic Load including lifts, Water Supply Pumps and fire fighting pumps. (KW)	Load of common facilities for residents (KW)	Total Domestic Load (KW)	Any other NDS Load (KW)	Total Ultimate Load in KW
A	B	C=A+B	D	E=C+D
8604.34	412	9016.34	3113.61	12129.95

II. The Ultimate Load of 12129.95 KW or 13477.72KVA shall be fed at single point from the proposed 33/11 KV GIS substation to be constructed by the builder/developer.

III. 33/11 KV GIS Substation shall have its connectivity through 33 KV proposed M/s St. Patricks feeder emanating from 10/16 MVA T-2 Power Transformer of 66/33/11 KV Sub Station, Sohna. However, requirement of bay at 66/33/11 KV Sub-station, Sohna shall be allocated by HVPN and the same to be ensured accordingly.

IV. Interim/Partial Load of 3000 KW or 3333.33 KVA at single point shall be released from T-1 25/31.5 MVA power T/F on proposed 11 KV Independent feeder (M/s St. Patricks) emanating from 66 KV Sub station Sohna.

V. As per the Single Point Regulations 2020 circulated by Nigam vide Sales Circular D-17/2020, Single Point electricity connection under HT/BDS category shall be released in the project area of the developer/builder.

VI. The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify or optimize it further, as per any specific directions of Nigam & HERC.

VII. As per the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020, time for allowing creation of 33KV infrastructure & Interim/Partial load thereof is an essence and shall be contingent upon the release of load under the instant application. Accordingly, it shall be ensured by SE (OPs), Circle-2, Gurugram that the 33KV infrastructure is created by the builder/developer within the specified time and the feeding arrangement is switched over to 33KV level from 11KV at his own cost.

4. Accordingly, the subject cited application be processed further, and interim/partial Load be released to the applicant within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code – "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for single point supply (along with the amendments issued vide Sales Circular No D-03/2021) and its compliances shall also be

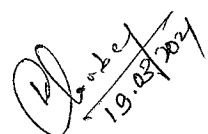
[Handwritten signature]
19.02.2021

sacrosanct towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 issued by Nigam.

5. Various activities involved in giving supply of electricity including processing of applications, issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.

6. While releasing the Electricity Connection/Load/Contract Demand to the applicant, it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time):-

- I. The applicant has complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
- II. All the documents required to be submitted by the applicant in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and duly verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013.
- III. All general and miscellaneous charges payable against the application are fully recovered in accordance with the Regulation No. HERC/34/2016/1st amendment/2020 Dated 19th March'20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- IV. All the provisions as contained in the HERC Regulation No. HERC.29/2014 (2nd amendment) dated 8th January 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
- V. Assessment of the Technical Feasibility Report for the Interim/Partial Load and Ultimate Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code.
- VI. Execution Plan is submitted by the applicant and development of electrical infra by the developer is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
- VII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
- VIII. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- IX. All the relevant provisions, as contained in the Instruction no. 09/2011/PD&C & 02/2019/PD&C (as applicable) of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.
- X. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the applicant/developer.
- XI. In case of the applicant opting for the creation of the electrical infrastructure at its own as per the planning, design, and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be.
- XII. As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be an essence for the installation of complete Electrical Infrastructure by the Developer as per the execution plan and the validity of this approval/sanction shall be further sacrosanct towards the same.
- XIII. In case the applicant/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.
- XIV. The land for 33/11KV GIS Sub Station is offered by the applicant/Builder and is duly verified by the committee as per Sales Circular No D-17/2018 Dt: 11.05.2018.



- XV. Necessary compliance requirements towards the submission of an irrevocable BG(s) by the applicant to Nigam is duly completed in view of the provisions contained under HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- XVI. Safe custody of the above BG(s) and its verification & validation shall remain sacrosanct and is always to be monitored closely during the entire period.
- XVII. Validity of License no. 54 of 2014 dated 20/06/2014, License no. 28 of 2016 and License no. 07 of 2020 dated 29/01/2020 shall always remain sacrosanct. However, in the event of License getting expired and project completion certificate is yet to be obtained by the builder/developer, either a renewed copy of license is supplied by the builder, or compliance as per SE/Commercial, DHBVN, Hisar office Memo No. Ch-6/SE/C/Loose-133/2019 dated 11.09.2019 is to be ensured.
- XVIII. The applicant as well as the premise where the load is to be released is not a defaulter of any kind whether disputed or undisputed.
- XIX. Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29/2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.03.2020.
- XX. Along with the release of Single Point Connection, under HT/BDS category, with installation of a suitable energy meter, system of AMR is installed by M&P wing of DHBVN and its connectivity is established with the Head End System deployed at Data Center Hisar.
- XXI. Upon creation of new electrical assets and release of connection, system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
- XXII. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March'16 of Haryana Renewable Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16.02.2017, is adhered to by the applicant.
- XXIII. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
- XXIV. With regards to the above terms & conditions of approval of Electrification Plan, Sanction of Load, an undertaking is also obtained on NJSP (Duly Notarized) from **M/s ST Patricks Realty Pvt.Ltd**, before processing the instant matter, towards it's acknowledgment, acceptance and fulfillment thereof.

7. This approval of **Electrification Plan(EP) comprising of Ultimate Load(UL) of 12129.95 KW or 13477.72 & sanction of Interim/Partial load of 3000KW or 3333.33 KVA applied under HT/BDS category** shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval of shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and mislead at any stage, which may otherwise lead to explicit or implicit loss to Nigam, **M/s ST Patricks Realty Pvt. Ltd.** is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

—sd—
Mukesh Gupta
 Chief Engineer/Commercial
 DHBVN, Hisar

Endst. No. Ch-54/SE/R-APDRP/OLNC-HT/GGM-II/SOL-673


Dated:- 19.03.2021

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please.

1. CE/TS, HVPN Hisar.
2. CE./Planning, HVPNL, Panchkula.
3. SE/TS, HVPN Faridabad.

—sd—
Mukesh Gupta
 Chief Engineer/Commercial
 DHBVN, Hisar

A copy of the approval/sanction letter is also being forwarded to M/s ST Patricks Realty Pvt. Ltd. for his/its information and further compliance of the same. It is also being made clear that approval of Electrification Plan(EP) comprising of Ultimate Load(UL) of 12129.95 KW or 13477.72 & sanction of Interim/Partial load of 3000KW or 3333.33 KVA applied under HT/BDS category has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, you shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


Mukesh Gupta
Chief Engineer/Commercial
DHBVN, Hisar

Cc to :-

1. SPS to Director/Operation, DHBVN for information of Director please.
2. CE(OP), DHBVN, Delhi for information of the matter please.
3. Chief Town Planner, DTCP, Haryana, SCO No. 71-75, 2nd Floor, Sec-17, Chandigarh for information of the matter necessary action w.r.t. point no. XIX of the terms & conditions.
4. SE(M&P), DHBVN, Hisar for information and necessary action w.r.t. point no. XX of the terms & conditions.
5. XEN(OP) Divn. Sohan Gurugram for information and further necessary action.
6. SDO(OP) , Sub-Divn, Sohna Gurugram information and further necessary action.