



Memo No. Ch-16/SE/R-APDRP/OLNC-HT/GGN-I/EP-206

Dated:- 12.12.2021

To

The Superintending Engineer/OP,  
Circle-I, DHBVN, Gurugram.

**Subject:-** Offline application dated 24.11.2021 in the name of M/s RRD Developers for the approval of electrification plan comprising of ultimate load of 716.88 kW or 796.53 kVA for multi point connections for the premises at Village Farukhnagar, Sector-3, Farukhnagar, Gurugram under Operation Sub-Division, Farukhnagar, Gurugram.....Approval of electrification plan thereof.

**Ref. -**

1. Offline application dated 24.11.2021 applied by M/s RRD Developers for approval of electrification plan (EP) comprising of Ultimate load of 716.88 kW or 796.53 kVA.
2. This office letter memo no. Ch-12/SE/R-APDRP/OLNC-HT/GGM-I/EP-206 dated 03.12.2021 vide which TFR was sought from you.
3. Your mail dated 07.12.2021 vide which TFR w.r.t. ultimate load has been submitted.
4. The following license details issued by DTCP:-

Case ID	License No.	License issued to	Area (In Acres)
LC-3259	49 of 2017 dated 17.07.2017 valid upto 16.07.2022	Issued under the name of M/s RRD Developers, Sh. Ravinder Yadav, Sh. Deepak Yadav in collaboration with M/s RRD Developers for setting up of a affordable residential plotted colony under DDJAY over an area measuring 7.01875 acres in Village Farukhnagar Sector 3, Farukhnagar, Gurugram	7.01875
<b>Total</b>			<b>7.01875</b>

The subject cited application has been considered in view of the Technical Feasibility Report made available by you (Ref Sr. No 3 above) as per the provisions of Sales Circular no. D-40/2016 & D-21/2021.

In exercise of the power conferred upon to this office vide S.C. No. D-08/2021 issued by Nigam, Electrification Plan for release of Individual/Multipoint Connection(s) comprising of Ultimate Load of 716.88 kW or 796.53 kVA is hereby approved for M/s RRD Developers (herein referred as builder/developer/colonizer) as per the following details for affordable residential plotted colony over an area measuring 7.01875 acres in the revenue estate of Village-Farukhnagar, Sector-3, Farukhnagar, Gurugram:-

- I. The Ultimate Load of 716.88 kW or 796.53 kVA of the Plotted Project Area shall be fed at 11KV level on existing 11KV Farukhnagar City Urban Feeder emanating from power T/F T-1 (66/11KV, 25/31.5 MVA) at 66 KV Sub Station Farukhnagar, Gurugram.
  - II. As per the Single Point Regulations 2020, circulated by Nigam vide Sales Circular D-17/2020, Individual/Multi Point electricity connection(s) shall be released in the project area of the developer/builder.
  - III. The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify or optimize it further, as per any specific directions of Nigam & HERC.
2. Accordingly, subject cited application be perused further by SE/Op, Gurugram-I for releasing any temporary & permanent connection(s) to the individual applicant(s) in the project area of builder/developer within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code – "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for single point supply (along with the amendments issued vide Sales Circular No D-03/2021) and its compliances shall also be sacrosanct.


towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 issued by Nigam.

3. Various activities involved in giving supply of electricity including processing of application(s), issue of demand notice, inspection and testing of the consumer's installation and release of Individual/Multipoint Connection(s) shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.
4. While releasing the Electricity Connection(s)/Load/Contract Demand in the developer area, it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time):-
  - I. The applicant(s) has/have complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
  - II. All the documents required to be submitted by the applicant(s) in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and dully verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013 further to be read in conjunction with Sales Circular no. D-12/2021 dated 30.04.2021.
  - III. All general and miscellaneous charges payable against the application(s) are fully recovered in accordance with the Regulation No. HERC/34/2016/1st amendment/2020 Dated 19th March'20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
  - IV. All the provisions as contained in the HERC Regulation No. HERC.29/2014 (2nd amendment) dated 8th January 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
  - V. Distribution T/Fs (11/0.433KV) with total installed capacity proposed by Builder/Developer as 1030 KVA (630KVA + 400KVA) against 796.53 KVA Ultimate Load along with allied Electrical Infrastructure is installed by the developer in the developer area in accordance with the Instruction no.- 09/2011/P&D of CE/PD&C DHBVN, Hisar.
  - VI. Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code.
  - VII. Execution Plan is submitted by the builder/developer and development of electrical infra by the builder/developer is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
  - VIII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
  - IX. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant(s) in accordance with HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
  - X. All the relevant provisions, as contained in the Instruction no. 09/2011/P&D & 02/2019/P&D (as applicable) of CE/PD&C DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.
  - XI. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the builder/developer and in this regard all incidental charges shall be borne by the builder/developer.
  - XII. In case of the builder/developer opting for the creation of the electrical infrastructure at its own as per the planning, design, and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the builder/developer to Nigam as the case may be.
  - XIII. As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be an essence for the creation/installation of complete Electrical Infrastructure by the Builder/Developer as per the execution plan and the validity of this approval/sanction shall be further sacrosanct towards the same.
  - XIV. In case the builder/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the builder/developer shall be required to deposit the value of

such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.

- XV. Necessary compliance requirements towards the submission of an irrevocable BG(s) (if any) by the builder/developer to Nigam is duly completed in view of the provisions contained under HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020.
- XVI. Safe custody of the above BG(s) and its verification & validation shall remain sacrosanct and is always to be monitored closely during the entire period.
- XVII. Validity of License no. **49 of 2017 dated 17.07.2017** shall always remain sacrosanct. In the event of the license getting expired, the same is got renewed from DTCP by the builder/developer well in time.
- XVIII. The applicant(s), Builder/Developer and the premise(s) in the development area of the builder/developer where the electricity connection(s)/load(s) is/are to be released under multipoint connection(s) scheme is/are not a defaulter of any kind whether disputed or undisputed.
- XIX. Seniority for release of connection(s) is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site(s) for installation of energy meter(s). These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29/2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.03.2020.
- XX. Upon creation of new electrical assets and release of multipoint connection(s), system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
- XXI. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March '16 of Haryana Renewable Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16.02.2017, is adhered to by the applicant.
- XXII. In future, if any other new project/area/License is added or deleted under the same scheme & it results into any load change requirement from the Nigam, in that case the complete Electrification Plan (EP) along with the Ultimate Load shall be got approved afresh from the Nigam as per the prevailing instructions of Nigam.
- XXIII. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
- XXIV. With regards to the above terms & conditions of approval of Electrification Plan, an undertaking is also obtained on NJSP (Duly Notarized) from M/s RRD Developers, before processing the instant matter, towards its acknowledgment, acceptance and fulfillment thereof.

5. The approval of Electrification Plan comprising of Ultimate Load **716.88 kW or 796.53 kVA** for release of Individual/Multipoint Connection(s) in the project area of developer applied by M/s RRD Developers, shall be contingent upon the compliance of the above requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and mis-led at any stage, which may otherwise lead to explicit or implicit loss to Nigam, M/s RRD Developers is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


  
**K.C. Aggarwal**  
CE/Commercial  
DHBVN, Hisar

**Endst. No: Ch-17 /SE/R-APDRP/OLNC-HT/GGN-I/EP-206**

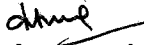
**Dated:- 08.12.2021**

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please:-

1. CE/TS, HVPN Hisar.
2. CE./Planning, HVPNL, Panchkula.
3. SE/TS, HVPN Gurugram.

  
**K.C. Aggarwal**  
CE/Commercial  
DHBVN, Hisar

A copy of the approval letter is also being forwarded to M/s RRD Developers, for their information and further compliance of the same. It is also being made clear that subject cited approval has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, your firm shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

  
K.C. Aggarwal  
CE/Commercial  
DHBVN, Hisar

**Cc:-**

1. PS to Director/Projects, DHBVN for information of Director please.
2. CE(OP), DHBVN, Delhi for information of the matter please.
3. XEN/Op, Manesar, DHBVN, Gurugram for information and further necessary action.
4. SDO/Op, DHBVN, Farukhnagar for information and further necessary action.