

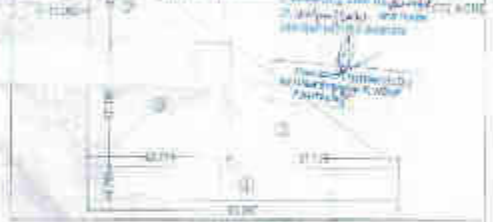
STORM WATER DRAINAGE SCHEME LEGEND

1. OPEN DRAINAGE
 2. STORM WATER DRAINAGE
 3. STORM WATER DRAINAGE
 4. STORM WATER DRAINAGE
 5. STORM WATER DRAINAGE
 6. STORM WATER DRAINAGE
 7. STORM WATER DRAINAGE
 8. STORM WATER DRAINAGE

Sl. No.	Area (sq. m)	Area (sq. ft)	Area (sq. yd)
1	1000	10764	1308
2	2000	21528	2616
3	3000	32292	3924
4	4000	43056	5232
5	5000	53820	6540
6	6000	64584	7848
7	7000	75348	9156
8	8000	86112	10464
9	9000	96876	11772
10	10000	107640	13080

Sl. No.	Area (sq. m)	Area (sq. ft)	Area (sq. yd)	Area of 10% Road Area		Area of 10% Road Area	
				Area (sq. m)	Area (sq. ft)	Area (sq. m)	Area (sq. ft)
1	1000	10764	1308	100	1076	130.8	1411.2
2	2000	21528	2616	200	2152	261.6	2822.4
3	3000	32292	3924	300	3228	392.4	4233.6
4	4000	43056	5232	400	4306	523.2	5644.8
5	5000	53820	6540	500	5382	654.0	7056.0
6	6000	64584	7848	600	6458	784.8	8467.2
7	7000	75348	9156	700	7535	915.6	9878.4
8	8000	86112	10464	800	8611	1046.4	11289.6
9	9000	96876	11772	900	9688	1177.2	12700.8
10	10000	107640	13080	1000	10764	1308.0	14112.0

Sl. No.	Area (sq. m)	Area (sq. ft)	Area (sq. yd)
1	1000	10764	1308
2	2000	21528	2616
3	3000	32292	3924
4	4000	43056	5232
5	5000	53820	6540
6	6000	64584	7848
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9	9000	96876	11772
10	10000	107640	13080



Sl. No.	Area (sq. m)	Area (sq. ft)	Area (sq. yd)
1	1000	10764	1308
2	2000	21528	2616
3	3000	32292	3924
4	4000	43056	5232
5	5000	53820	6540
6	6000	64584	7848
7	7000	75348	9156
8	8000	86112	10464
9	9000	96876	11772
10	10000	107640	13080

Sl. No.	Particulars	Area (sq. m)	Area (sq. ft)	Area (sq. yd)
1	Residential	10000	107640	13080
2	Commercial	2000	21528	2616
3	Open Area	5000	53820	6540
4	Other	1000	10764	1308
TOTAL AREA		18000	193752	23544

Sl. No.	Particulars	Area (sq. m)	Area (sq. ft)	Area (sq. yd)
1	Residential	10000	107640	13080
2	Commercial	2000	21528	2616
3	Open Area	5000	53820	6540
4	Other	1000	10764	1308
TOTAL AREA		18000	193752	23544

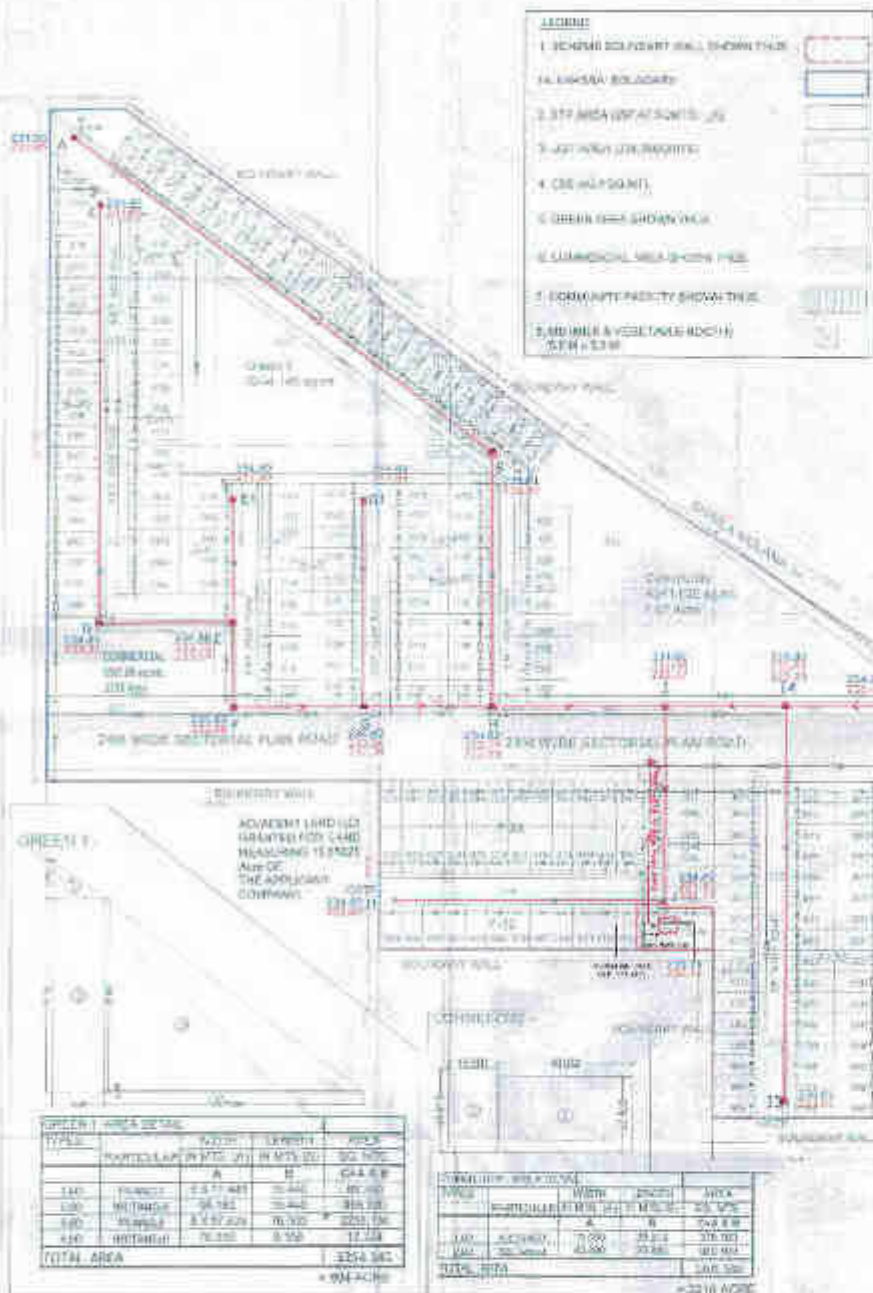
SHEET TITLE
REVISED LAYOUT
CUM DEMARICATION
PLAN



Architect: **Architect Sign**
 Checklist Sign: **Checklist Sign**
 Owner Sign: **Owner Sign**

REVISED LAYOUT CUM DEMARICATION PLAN OF PROPOSED AFFORDABLE RESIDENTIAL PLOTTED COLONY (DOLLY), TOTAL ADMEASURING 10.71825 ACRES; FALLING IN VILLAGE SIMLA MAULANA, SECTOR 40, DISTRICT RAMPAT, BEING DEVELOPED BY M/S HERMAN PROPERTIES PRIVATE LIMITED. IN COLLABORATION WITH HERMAN FIN PROPERTIES PRIVATE LIMITED, JASSUM REAL TORS PRIVATE LIMITED, JASSUM CONSTRUCTION PRIVATE LIMITED & BEST CITY PROJECTS PRIVATE LIMITED. (LICENSE NO. 03 OF 2020 - DATED 17-01-2020)

South Block pt.
 10.71825 ACRES
 10.71825 ACRES
 10.71825 ACRES
 10.71825 ACRES



- LEGEND**
1. 30480 SQ. FEET BUILT UP AREA
 14. 148800 SQ. FEET
 3. 377 AREA (PLOT AREA)
 4. (SEE PLAN)
 5. (SEE PLAN)
 6. (SEE PLAN)
 7. (SEE PLAN)
 8. (SEE PLAN)



Sl. No.	Area of Plot	Area of Sewer	Area of Manhole	Area of Valve
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

NOTES

1. The layout is prepared in accordance with the provisions of the Town and Country Planning Act, 1973 and the Town and Country Planning (Development Management) Regulations, 1988.
2. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
3. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
4. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
5. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
6. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
7. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
8. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
9. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.
10. The layout is prepared in accordance with the provisions of the Building Bye-laws, 1973.

STATEMENT OF THE AREA OF THE PLOTS

Sl. No.	Area of Plot	Area of Sewer	Area of Manhole	Area of Valve
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

STATEMENT OF THE AREA OF THE PLOTS

Sl. No.	Area of Plot	Area of Sewer	Area of Manhole	Area of Valve
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

STATEMENT OF THE AREA OF THE PLOTS

Sl. No.	Area of Plot	Area of Sewer	Area of Manhole	Area of Valve
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

GREEN I AREA DETAIL

Sl. No.	Area of Plot	Area of Sewer	Area of Manhole	Area of Valve
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

CONCRETE WORK DETAIL

Sl. No.	Area of Plot	Area of Sewer	Area of Manhole	Area of Valve
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

SHEET TITLE
REVISED LAYOUT
CUM DEMARCATON
PLAN



Architect Sign

Client's Sign

REVISED LAYOUT CUM DEMARCATON PLAN OF PROPOSED AFFORDABLE RESIDENTIAL PLOTTED COLONY (DQJAY), TOTAL ADMEASURING 10.71825 ACRES, FALLING IN VILLAGE SIMLA MAULANA, SECTOR 40, DISTRICT PANIPAT, BEING DEVELOPED BY M/S HERMAN PROPERTIES PRIVATE LIMITED, IN COLLABORATION WITH HERMAN FM PROPERTIES PRIVATE LIMITED, JASSUM REAL ESTATE PRIVATE LIMITED, JASSUM CONSTRUCTION PRIVATE LIMITED & BEST CITY PROJECTS PRIVATE LIMITED. (LICENSE NO.03 OF 2020, DATED 17-01-2020)

Client's Sign

TYPE	WIDTH	LENGTH	AREA
100	10.00	10.00	100.00
200	20.00	20.00	400.00
300	30.00	30.00	900.00
400	40.00	40.00	1600.00
500	50.00	50.00	2500.00
TOTAL AREA			5500.00

ROAD PLAN LEGEND	
ROAD NAME	R1
ROAD FORMATION LEVEL IN M.	245.00

AREA STATEMENT - I		REMARKS	
Category	Area (sq. m)	Area (sq. m)	Remarks
1. Green Area	1000.00	1000.00	As per plan
2. Water Body	500.00	500.00	As per plan
3. Road Area	1500.00	1500.00	As per plan
4. Building Area	2000.00	2000.00	As per plan
5. Other Area	500.00	500.00	As per plan
TOTAL AREA	5500.00	5500.00	

NOTES:

- All dimensions are in meters.
- Refer to the site plan for detailed layout.
- Green areas are to be maintained.
- Water bodies are to be protected.
- Roads are to be constructed as per standards.
- Buildings are to be constructed as per approved plans.
- Other areas are to be used as per plan.

- 1. GREEN AREA
- 2. WATER BODY
- 3. ROAD AREA
- 4. BUILDING AREA
- 5. OTHER AREA

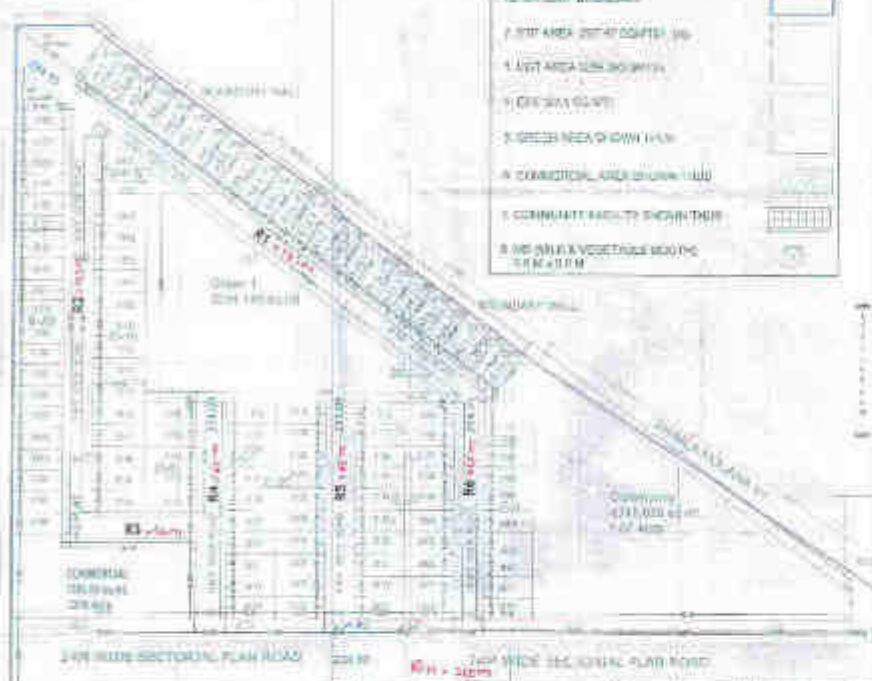
Detail of 10% Frazel Area				Detail of 15% (out of 100%) Mortgagee area		
Category	Total No. of Plots	Total Area (sq. m)	Total Area (sq. ft)	Total No. of Plots	Total Area (sq. m)	Mortgagee Area (sq. m)
C	30	12,000	131,234			
P	15	6,000	65,617			
T	20	8,000	87,489			
H	30	12,000	131,234	20	8,000	87,489
	95	38,000	415,560	20	8,000	87,489
1	11	4,400	47,827	1	400	4,360
41	1	400	4,360	1	400	4,360
21	1	400	4,360	1	400	4,360
22	1	400	4,360	1	400	4,360
23	1	400	4,360	1	400	4,360
24	1	400	4,360	1	400	4,360
25	1	400	4,360	1	400	4,360
26	1	400	4,360	1	400	4,360
27	1	400	4,360	1	400	4,360
Total	100	40,000	433,300	20	8,000	87,489

REVISOR'S NAME:
REVISED LAYOUT CUM DEMARICATION PLAN



REVISED LAYOUT CUM DEMARICATION PLAN OF PROPOSED AFFORDABLE RESIDENTIAL PLOTTED COLONY (DOJAY), TOTAL MEASURING 13.55625 ACRES, FALLING IN VILLAGE SIMLA MAULANA, SECTOR 60, TEHSIL AND DISTRICT PANIPAT, BEING DEVELOPED BY M/S HERMAN PN PROPERTIES PRIVATE LIMITED, IN COLLABORATION WITH JASJUM REALTORS PRIVATE LIMITED, KULDIP SINGH SONS PRIVATE LIMITED JASJUM CONSTRUCTION PRIVATE LIMITED (LICENSE NO. 04 OF 2020 DATED 17.01.2020).

ENCLURE NUMBER:
 10/10/2020
 10/10/2020



LEGEND

1. SURVEY BOUNDARY WALL SHOWS THICK
2. SECTION BOUNDARY
3. STP AREA 20' X 40' COVERED
4. LEFT AREA 20' X 30' OPEN
5. GREEN ISLAND
6. GREEN AREA 20' X 10' PLAN
7. CORRECTION AREA 20' X 10' PLAN
8. COMMUNITY FACILITY SHOWS THEIR
9. NO SHULKA VEGETABLE SHOW THE

ROAD PLAN LEGEND

ROADS NAME R3
 ROAD DIMENSION 27.500
 LEVEL III R

SECTIONAL PLAN

NO.	SECTIONAL PLAN
1	100 FEET SECTIONAL PLAN ROAD
2	200 FEET SECTIONAL PLAN ROAD
3	300 FEET SECTIONAL PLAN ROAD
4	400 FEET SECTIONAL PLAN ROAD
5	500 FEET SECTIONAL PLAN ROAD
6	600 FEET SECTIONAL PLAN ROAD
7	700 FEET SECTIONAL PLAN ROAD
8	800 FEET SECTIONAL PLAN ROAD
9	900 FEET SECTIONAL PLAN ROAD
10	1000 FEET SECTIONAL PLAN ROAD
11	1100 FEET SECTIONAL PLAN ROAD
12	1200 FEET SECTIONAL PLAN ROAD
13	1300 FEET SECTIONAL PLAN ROAD
14	1400 FEET SECTIONAL PLAN ROAD
15	1500 FEET SECTIONAL PLAN ROAD
16	1600 FEET SECTIONAL PLAN ROAD
17	1700 FEET SECTIONAL PLAN ROAD
18	1800 FEET SECTIONAL PLAN ROAD
19	1900 FEET SECTIONAL PLAN ROAD
20	2000 FEET SECTIONAL PLAN ROAD

NOTES

1. ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED.

2. THE TOTAL AREA OF THE PLOT IS 10000 SQ. METERS.

3. THE PLOT IS DIVIDED INTO 1000 SMALLER PLOTS.

4. THE PLOTS ARE TO BE DEVELOPED WITHIN 12 MONTHS.

5. THE DEVELOPER IS RESPONSIBLE FOR ALL COSTS OF DEVELOPMENT.

6. THE DEVELOPER IS RESPONSIBLE FOR ALL LEGAL FEES AND CHARGES.

7. THE DEVELOPER IS RESPONSIBLE FOR ALL TAXES AND DUTIES.

8. THE DEVELOPER IS RESPONSIBLE FOR ALL INSURANCE PREMIUMS.

9. THE DEVELOPER IS RESPONSIBLE FOR ALL MAINTENANCE COSTS.

10. THE DEVELOPER IS RESPONSIBLE FOR ALL REPAIRS AND REPLACEMENTS.

11. THE DEVELOPER IS RESPONSIBLE FOR ALL UTILITIES CONNECTIONS.

12. THE DEVELOPER IS RESPONSIBLE FOR ALL WATER SUPPLY CONNECTIONS.

13. THE DEVELOPER IS RESPONSIBLE FOR ALL SEWERAGE CONNECTIONS.

14. THE DEVELOPER IS RESPONSIBLE FOR ALL ELECTRICAL CONNECTIONS.

15. THE DEVELOPER IS RESPONSIBLE FOR ALL TELEPHONE CONNECTIONS.

16. THE DEVELOPER IS RESPONSIBLE FOR ALL GAS CONNECTIONS.

17. THE DEVELOPER IS RESPONSIBLE FOR ALL CABLE CONNECTIONS.

18. THE DEVELOPER IS RESPONSIBLE FOR ALL INTERNET CONNECTIONS.

19. THE DEVELOPER IS RESPONSIBLE FOR ALL SECURITY SYSTEMS.

20. THE DEVELOPER IS RESPONSIBLE FOR ALL LANDSCAPING WORK.

COMMUNITY BOUNDARY AREA

NO.	SECTIONAL PLAN	AREA (SQ. METERS)	PERCENTAGE
1	100 FEET SECTIONAL PLAN ROAD	1000	10%
2	200 FEET SECTIONAL PLAN ROAD	2000	20%
3	300 FEET SECTIONAL PLAN ROAD	3000	30%
4	400 FEET SECTIONAL PLAN ROAD	4000	40%
5	500 FEET SECTIONAL PLAN ROAD	5000	50%
6	600 FEET SECTIONAL PLAN ROAD	6000	60%
7	700 FEET SECTIONAL PLAN ROAD	7000	70%
8	800 FEET SECTIONAL PLAN ROAD	8000	80%
9	900 FEET SECTIONAL PLAN ROAD	9000	90%
10	1000 FEET SECTIONAL PLAN ROAD	10000	100%



GREEN 1 AREA DETAIL

NO.	SECTIONAL PLAN	AREA (SQ. METERS)	PERCENTAGE
1	100 FEET SECTIONAL PLAN ROAD	1000	10%
2	200 FEET SECTIONAL PLAN ROAD	2000	20%
3	300 FEET SECTIONAL PLAN ROAD	3000	30%
4	400 FEET SECTIONAL PLAN ROAD	4000	40%
5	500 FEET SECTIONAL PLAN ROAD	5000	50%
6	600 FEET SECTIONAL PLAN ROAD	6000	60%
7	700 FEET SECTIONAL PLAN ROAD	7000	70%
8	800 FEET SECTIONAL PLAN ROAD	8000	80%
9	900 FEET SECTIONAL PLAN ROAD	9000	90%
10	1000 FEET SECTIONAL PLAN ROAD	10000	100%



CORRECTION AREA DETAIL

NO.	SECTIONAL PLAN	AREA (SQ. METERS)	PERCENTAGE
1	100 FEET SECTIONAL PLAN ROAD	1000	10%
2	200 FEET SECTIONAL PLAN ROAD	2000	20%
3	300 FEET SECTIONAL PLAN ROAD	3000	30%
4	400 FEET SECTIONAL PLAN ROAD	4000	40%
5	500 FEET SECTIONAL PLAN ROAD	5000	50%
6	600 FEET SECTIONAL PLAN ROAD	6000	60%
7	700 FEET SECTIONAL PLAN ROAD	7000	70%
8	800 FEET SECTIONAL PLAN ROAD	8000	80%
9	900 FEET SECTIONAL PLAN ROAD	9000	90%
10	1000 FEET SECTIONAL PLAN ROAD	10000	100%

DETAIL OF 200 FEET ROAD

NO.	SECTIONAL PLAN	AREA (SQ. METERS)	PERCENTAGE
1	100 FEET SECTIONAL PLAN ROAD	1000	10%
2	200 FEET SECTIONAL PLAN ROAD	2000	20%
3	300 FEET SECTIONAL PLAN ROAD	3000	30%
4	400 FEET SECTIONAL PLAN ROAD	4000	40%
5	500 FEET SECTIONAL PLAN ROAD	5000	50%
6	600 FEET SECTIONAL PLAN ROAD	6000	60%
7	700 FEET SECTIONAL PLAN ROAD	7000	70%
8	800 FEET SECTIONAL PLAN ROAD	8000	80%
9	900 FEET SECTIONAL PLAN ROAD	9000	90%
10	1000 FEET SECTIONAL PLAN ROAD	10000	100%

AREA STATEMENT

NO.	SECTIONAL PLAN	AREA (SQ. METERS)	PERCENTAGE
1	100 FEET SECTIONAL PLAN ROAD	1000	10%
2	200 FEET SECTIONAL PLAN ROAD	2000	20%
3	300 FEET SECTIONAL PLAN ROAD	3000	30%
4	400 FEET SECTIONAL PLAN ROAD	4000	40%
5	500 FEET SECTIONAL PLAN ROAD	5000	50%
6	600 FEET SECTIONAL PLAN ROAD	6000	60%
7	700 FEET SECTIONAL PLAN ROAD	7000	70%
8	800 FEET SECTIONAL PLAN ROAD	8000	80%
9	900 FEET SECTIONAL PLAN ROAD	9000	90%
10	1000 FEET SECTIONAL PLAN ROAD	10000	100%

SHEET TITLE
REVISED LAYOUT
CUM DEMARCATON
PLAN



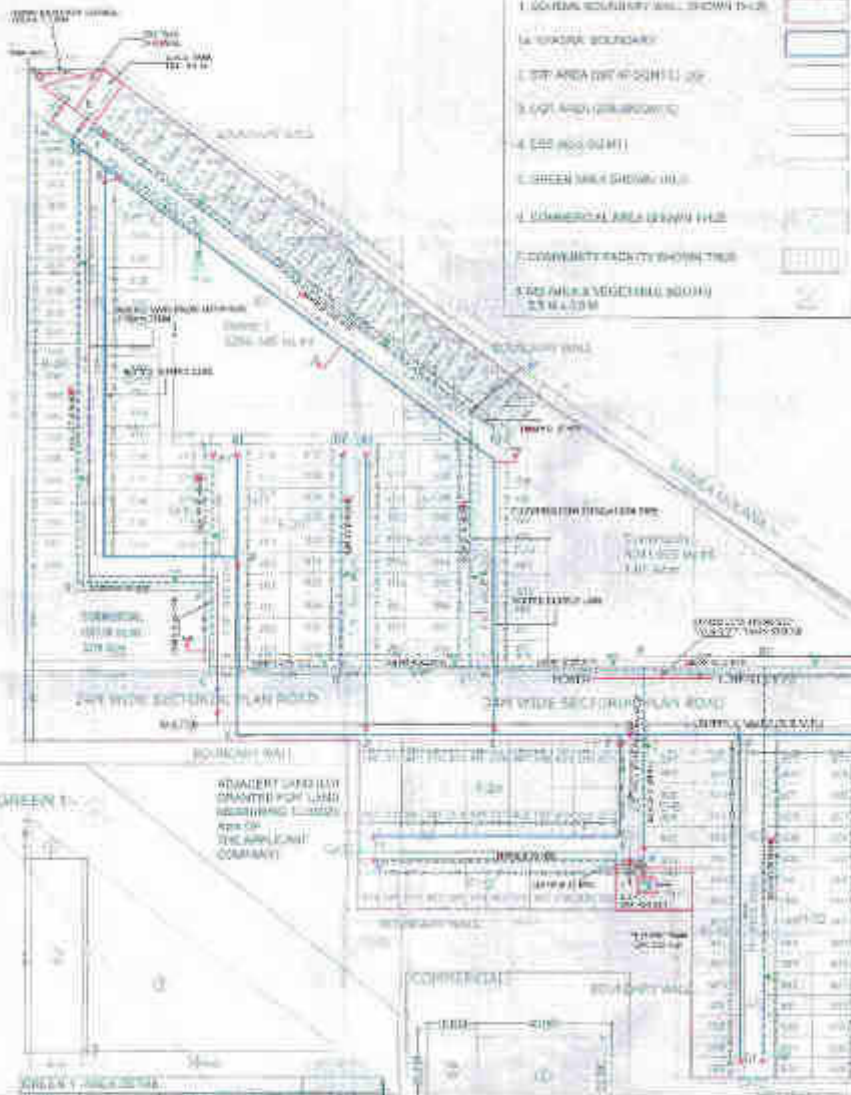
JASSUM CONSTRUCTION PRIVATE LIMITED
 PLOT NO. 100, SECTOR 40, DISTRICT RAMPAT, BEING DEVELOPED BY M/S HERMAN PROPERTIES PRIVATE LIMITED IN COLLABORATION WITH HERMAN FIN PROPERTIES PRIVATE LIMITED, JASSUM REALTORS PRIVATE LIMITED, JASSUM CONSTRUCTION PRIVATE LIMITED & BEST CITY PROJECTS PRIVATE LIMITED. (LICENSE NO.03 OF 2020), DATED 17-01-2020

Owner's Sign:

(Signature)

REVISED LAYOUT CUM DEMARCATON PLAN OF PROPOSED AFFORDABLE RESIDENTIAL PLOTTED COLONY (DIJAY), TOTAL ADMEASURING 10.71826 ACRES, FALLING IN VILLAGE BIMLA MAULANK, SECTOR 40 DISTRICT RAMPAT, BEING DEVELOPED BY M/S HERMAN PROPERTIES PRIVATE LIMITED IN COLLABORATION WITH HERMAN FIN PROPERTIES PRIVATE LIMITED, JASSUM REALTORS PRIVATE LIMITED, JASSUM CONSTRUCTION PRIVATE LIMITED & BEST CITY PROJECTS PRIVATE LIMITED. (LICENSE NO.03 OF 2020), DATED 17-01-2020

(Signature)
 JASSUM CONSTRUCTION PRIVATE LIMITED
 PLOT NO. 100, SECTOR 40, DISTRICT RAMPAT, BEING DEVELOPED BY M/S HERMAN PROPERTIES PRIVATE LIMITED IN COLLABORATION WITH HERMAN FIN PROPERTIES PRIVATE LIMITED, JASSUM REALTORS PRIVATE LIMITED, JASSUM CONSTRUCTION PRIVATE LIMITED & BEST CITY PROJECTS PRIVATE LIMITED. (LICENSE NO.03 OF 2020), DATED 17-01-2020



LEGEND

1. GENERAL BOUNDARY WALL SHOWN THICK
2. VERTICAL BOUNDARY
3. LOT AREA (SQUARE FEET)
4. LOT NO. (SQUARE FEET)
5. GREEN MARK SHOWN (H/2)
6. COMMERCIAL AREA (SQUARE FEET)
7. COMMUNITY FACILITY SHOWN THICK
8. TREE AREA (VEGETABLE BEDS) 25 M x 25 M

WATER SUPPLY SCHEDULE

LEGEND

- 1. FIRE W.L.
- 2. DOMESTIC WATER LINE
- 3. FLOODING CAN
- 4. INDICATIVE FIRE W.L.
- 5. WASTE WATER LINE WITH VALVE
- 6. WASTE WATER LINE WITH VALVE
- 7. GREEN WASTEWATER
- 8. WASTE WATER TREATMENT PLANT
- 9. WASTE WATER TREATMENT PLANT
- 10. WASTE WATER TREATMENT PLANT

Plot No.	Area (sq. ft.)	Area (sq. m.)	Area (sq. ft.)	Area (sq. m.)	Area (sq. ft.)	Area (sq. m.)
1	1000	92.9	1000	92.9	1000	92.9
2	1000	92.9	1000	92.9	1000	92.9
3	1000	92.9	1000	92.9	1000	92.9
4	1000	92.9	1000	92.9	1000	92.9
5	1000	92.9	1000	92.9	1000	92.9
6	1000	92.9	1000	92.9	1000	92.9
7	1000	92.9	1000	92.9	1000	92.9
8	1000	92.9	1000	92.9	1000	92.9
9	1000	92.9	1000	92.9	1000	92.9
10	1000	92.9	1000	92.9	1000	92.9

GREEN YIELD DATA

TYPE	NO. OF TREES	NO. OF TREES	NO. OF TREES	NO. OF TREES
1	1000	1000	1000	1000
2	1000	1000	1000	1000
3	1000	1000	1000	1000
4	1000	1000	1000	1000
5	1000	1000	1000	1000
6	1000	1000	1000	1000
7	1000	1000	1000	1000
8	1000	1000	1000	1000
9	1000	1000	1000	1000
10	1000	1000	1000	1000

COMMERCIAL YIELD DATA

TYPE	NO. OF TREES	NO. OF TREES	NO. OF TREES	NO. OF TREES
1	1000	1000	1000	1000
2	1000	1000	1000	1000
3	1000	1000	1000	1000
4	1000	1000	1000	1000
5	1000	1000	1000	1000
6	1000	1000	1000	1000
7	1000	1000	1000	1000
8	1000	1000	1000	1000
9	1000	1000	1000	1000
10	1000	1000	1000	1000

GENERAL NOTES

1. ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED.
2. THE TOTAL AREA OF THE SITE IS 10.00 HECTARES.
3. THE TOTAL AREA OF THE PLOTS IS 10.00 HECTARES.
4. THE TOTAL AREA OF THE ROADS IS 1.00 HECTARES.
5. THE TOTAL AREA OF THE GREENS IS 1.00 HECTARES.
6. THE TOTAL AREA OF THE COMMERCIAL AREA IS 1.00 HECTARES.
7. THE TOTAL AREA OF THE COMMUNITY FACILITY IS 1.00 HECTARES.
8. THE TOTAL AREA OF THE TREE AREA IS 1.00 HECTARES.
9. THE TOTAL AREA OF THE WASTE WATER TREATMENT PLANT IS 1.00 HECTARES.
10. THE TOTAL AREA OF THE WASTE WATER TREATMENT PLANT IS 1.00 HECTARES.



AREA ESTIMATION

TYPE	AREA (sq. m.)	AREA (sq. ft.)	AREA (sq. m.)	AREA (sq. ft.)
1	10000	107640	10000	107640
2	10000	107640	10000	107640
3	10000	107640	10000	107640
4	10000	107640	10000	107640
5	10000	107640	10000	107640
6	10000	107640	10000	107640
7	10000	107640	10000	107640
8	10000	107640	10000	107640
9	10000	107640	10000	107640
10	10000	107640	10000	107640

Area of 200 Plotted Area

Plot No.	Area (sq. ft.)	Area (sq. m.)	Area (sq. ft.)	Area (sq. m.)
1	1000	92.9	1000	92.9
2	1000	92.9	1000	92.9
3	1000	92.9	1000	92.9
4	1000	92.9	1000	92.9
5	1000	92.9	1000	92.9
6	1000	92.9	1000	92.9
7	1000	92.9	1000	92.9
8	1000	92.9	1000	92.9
9	1000	92.9	1000	92.9
10	1000	92.9	1000	92.9

Area of the 1000 Plotted Area

Plot No.	Area (sq. ft.)	Area (sq. m.)	Area (sq. ft.)	Area (sq. m.)
1	1000	92.9	1000	92.9
2	1000	92.9	1000	92.9
3	1000	92.9	1000	92.9
4	1000	92.9	1000	92.9
5	1000	92.9	1000	92.9
6	1000	92.9	1000	92.9
7	1000	92.9	1000	92.9
8	1000	92.9	1000	92.9
9	1000	92.9	1000	92.9
10	1000	92.9	1000	92.9

AREA ESTIMATION

TYPE	AREA (sq. m.)	AREA (sq. ft.)	AREA (sq. m.)	AREA (sq. ft.)
1	10000	107640	10000	107640
2	10000	107640	10000	107640
3	10000	107640	10000	107640
4	10000	107640	10000	107640
5	10000	107640	10000	107640
6	10000	107640	10000	107640
7	10000	107640	10000	107640
8	10000	107640	10000	107640
9	10000	107640	10000	107640
10	10000	107640	10000	107640

SHEET TITLE:
REVISED LAYOUT
CUM DEMARCATION
PLAN



(Architect Sign)
Client's Sign

REVISED LAYOUT CUM DEMARCATION PLAN OF PROPOSED AFFORDABLE RESIDENTIAL PLOTTED COLONY (DUA), TOTAL ADMEASURING 10.71620 ACRES, FALLING IN VILLAGE SIMLA MAULANA, SECTOR 40, DISTRICT PAKPATA, BEING DEVELOPED BY M/S HERMAN PROPERTIES PRIVATE LIMITED IN COLLABORATION WITH HERMAN FIN PROPERTIES PRIVATE LIMITED JASSUM REALTORS PRIVATE LIMITED, JASSUM CONSTRUCTION PRIVATE LIMITED & BEST CITY PROJECTS PRIVATE LIMITED. (LICENSE NO.03 OF 2020, DATED 17-01-2020)

Stamp and Signature



UTTAR HARYANA BIJLI VITRAN NIGAM LIMITED

(A Government of Haryana Undertaking)

Registered Office, C-16, VidyutSadan, Sector-6, Panchkula, Haryana

Office of Superintending Engineer/Monitoring, UHBVN, Panchkula

Ph. No. 0172-3019120 E-mail- semonitoring@uhbvn.org.in

To

Chief Engineer /OP,
UHBVN, Rohtak

Memo No *Ch-53/SE/Mon/Elect Plan/127/PNP/21-22*
Dated: - *07/12/2021*

Subject: - Approval of electrification plan of affordable plotted colony being developed by M/S Eldeco Green Park Infrastructure Ltd. at revenue estate of Village Shimla Maulana, Sector-40, Panipat.

This is with reference to your office memo no. Ch-08/C-408/DRG-PNP dated 03.11.2021 vide which electrification plan of subject cited developer was sent to this office for approval.

In this context, it is intimated that, the electrification plan of affordable plotted colony being developed by M/S Eldeco Green Park Infrastructure Ltd. at revenue estate of Village Shimla Maulana, Sector-40, Panipat. over an total area measuring 35.34375 acres under DTCP license Nos. **3 of 2020** (10.71875 Acre) (issued to M/s Herman Fin Properties Ltd. & transferred to M/s Eldeco Green Park Infrastructure Ltd. vide DTCP order no. LC-3726-JE(MK)-2021/18597 dated 03.08.2021), **4 of 2020** (13.65625 Acre) (issued to M/s Herman Fin Properties Ltd. & transferred to M/s Eldeco Green Park Infrastructure Ltd. vide DTCP order no. LC-3728-JE(MK)-2021/18595 dated 03.08.2021) & **5 of 2020** (10.96875 Acre) (issued to M/s Herman Fin Properties Ltd. & transferred to M/s Eldeco Green Park Infrastructure Ltd. vide DTCP order no. LC-3727-JE(MK)-2021/18593 dated 03.08.2021), is hereby approved for ultimate load of **3535.98 KW/ 3928.86 KVA**, on multi point (option -II) connection with reference meter basis, on new proposed 11 kV independent feeder to be fed from already approved 33 KV S/Station, Eldeco (2x10 MVA 33/11 KV) approved vide HVPNL R-No. 1796 dated 16.07.2021 (**Annexure-I**) to be upgraded to 25 MVA (2X12.5 MVA, 33/11 KV power T/F), subject to fulfilment of the following terms and conditions:

1. The ultimate load of 3535.98 KW/ 3928.86 KVA approved on new proposed 11 kV independent feeder to be fed from already approved 33 KV S/Station, Eldeco (2x10 MVA 33/11 KV) approved vide HVPNL R-No. 1796 dated 16.07.2021, to be upgraded to 25 MVA (2X12.5 MVA, 33/11 KV power T/F).
2. The developer is required to undertake the installation of DTs of standard quality as per Nigam Specifications to cater to the total load requirement of township and the maximum loading of the T/Fs will be 80%. Accordingly, the developer shall install Distribution transformers to meet above norm.

3. Any immediate requirement for interim load by the developer or phasing eligibility for development of internal infrastructure will be governed as per relevant provisions of HERC regulations attached herewith as **Annexure-II**.
4. Therefore, in case the developer avails interim load from any other source without creating 11 KV infrastructure as per the approved plan, in addition to bear the cost of connection of partial load, the developer will be required to submit Bank Guarantee of estimated cost of 11 KV infrastructure as per the approved electrification plan. However, the internal infrastructure is to be created by developer and he may opt phase wise development as per regulations and submit BG phase wise. In case developer requires development of infrastructure in complete licensed area without phasing, then he has to submit the BG of balance uncompleted works of internal infrastructure of complete licensed area.
5. The developer will deposit the requisite bank guarantee before release of connection, as per regulations. In case of non-submission and availability of required bank guarantee, no new connections would be released or no load will be extended in the township as per SC No. U-20/2020.
6. For creation of infrastructure by the developer under self –execution, the developer before commencement of execution of works shall deposit supervision charges as per HERC regulations to UHBVN. Similarly, where the works are to be carried out by UHBVN as deposit work for developer, in addition to approved estimated cost, the developer is also liable for payment of applicable departmental and other charges as per norms of UHBVN.
7. Before commencing the execution of works at site, the developer shall ensure that he has taken all mandatory approval from UHBVN i.e. estimates, Bill of material, design, specifications, make of material and land suitability in case of sub-station etc.
8. The developer shall procure the material as per the design, specifications, makes approved by UHBVN for turnkey works and wherever any material is not approved, the approval of the same be taken. All materials to be procured shall conform to the standards of the UHBVN.
9. Before dispatching the material to site, the material which as per Nigam rules require inspection at manufacturer /supplier works, the developer shall request for inspection call to SE (OP), Panipat, who will depute inspecting officer as per policy of Nigam. The material which are to be inspected as per site as per Nigam policy, the site inspection will be carried out by Nigam officer deputed by SE (OP) as per policy of Nigam.
10. The material procured and installed by developer should be under warranty period from OEM/Supplier as per the policy of Nigam and developer shall provide the documents of warranty period to UHBVN.

11. All works are to be executed through licensed contractor duly approved by Govt. of Haryana. There should be double earthing arrangement of each equipment.
12. It will be the responsibility of the developer to provide right of way for erecting the line/feeder and take necessary permissions in this regard (if required).
13. The developer shall also get undertake CEI clearance and bear charges for CEI inspection before commissioning etc.
14. As per HERC regulations dated 19.03.2020, after completion of work and CEI inspection for any phase, the developer shall offer for inspection and verification of the commissioned electrical infrastructure for that phase. The verification is to be undertaken by concerned field officers as per the formats and procedure as prescribed in SC No. U-21/2020. The field officers shall ensure that the developer has erected / install the equipments as per the approved bill of material, conforming to Nigam specifications and approved makes and followed complete process of material inspection, erection as per Nigam design and standards and CEI inspection has been undertaken.
15. As per the supply code regulation, the responsibility of O&M of internal electrical infrastructure is the responsibility of the developer. However, if the developer wants O&M from Nigam, he has to deposit 1.5% of the cost of internal electrical infrastructure (estimate cost at current rate as per cost data book) per annum as O&M charges to UHBVN provided, the cost of replacement of transformers and switch gears if any shall be borne by the developer.
16. The External & internal HT/LT infrastructure is to be erected by the developer at his own cost and accordingly SE (OP) Circle UHBVN Panipat shall finalize the requirement in accordance with the load and approve the corresponding estimate so as to calculate the amount of Bank guarantee to deposited by the developer as per applicable regulations
17. The conditions & period of interim load would be as per the provisions of sales circular No. U-20/2020 & 01/2021.
18. UHBVN reserves the right to recover the amount of inadequacy if any, arising later on.
19. The developer will abide by all the rules and regulations as amended from time to time along with fulfilment of all terms and conditions of SC No. U-15/2015, 31/2016, 35/2016, 20/2017 and 7/2019, 20/2020, 01/2021 & 06/2021.

This bears the approval of Director/Projects UHBVN, Panchkula.

DA/As above


SE (Monitoring)
UHBVN, Panchkula.

Cc

1. SPS to Director/Projects UHBVN, Panchkula for kind information of Director/Projects, please.
2. Superintending Engineer (OP), UHBVN, Panipat for kind information.
3. M/s Eldeco Green Park Infrastructure Ltd.- New Delhi



HARYANA VIDYUT PRASARAN NIGAM LIMITED
REGD. OFFICE:- Shakti Bhawan, Sector-6, Panchkula
Corporate Identity Number : U40101HR1997SGC033683
O/o Chief Engineer/PD&C, HVPNL, Panchkula-134109
Website : www.hvprn.gov.in E-mail - ceplg@hvprn.org.in
Tel No. 0172-2583724 (2583745/2584338 Fax No. 0172-2584115

To

Chief Engineer/PD&C,
UHBVN, Panchkula.

Memo No. R- 1796 /Ch-58/NCR/KNL-852

Dated 16/07/2021

- Subject: 1. Creation of 220 kV AIS Nain and associated transmission system.
2. Creation of 132 kV GIS Sector-18, Panipat and associated transmission system.
3. Creation of 132 kV S/Stn. Jattan and associated transmission system.
4. Creation of 132 kV S/Stn. in the premises of HSIIDC IE Panipat, Sector-18, Panipat (MDP) and associated transmission system.

This is in reference to your office memo no. Ch-10/PLG/771/PNF dated 28.12.2020 vide which the approval of WTDS, UHBVN was conveyed for creation of 220kV substation Nain along with associated 132kV substations and transmission system. Further the Minutes of Meeting of 3rd meeting of Northern Region Power Committee Transmission Planning NRPC(TP) was forwarded by CEA vide email dated 10.05.2021 regarding creation of 220kV substation Nain.

The WTDs of HVPNL has considered the proposal in the meeting held on 28.06.2021 and has accorded the approval as conveyed by Company Secretary, HVPNL Panchkula vide UO no. 7564/WTDs 28.06.2021 (251) dated 05.07.2021 as under:

Sr. No.	Description	Code
1.	Creation of 220 kV AIS substation Nain with installed capacity of 2x160 MVA, 220/132kV + 1x100MVA, 220/33kV transformer with 2x200KVA, 33/0.4kV Auxiliary transformers in the FY 2023-24 with following provisions: i. 3 no. 220 kV T/F bays, 4 no. 220 kV line bays, 1 no. 220 kV Bus Coupler bay and scope of future bays. ii. 2 no. 132 kV I/C bays, 7 no. 132 kV line bays, 1 no. 132 kV Bus Coupler bay and scope of future bays. iii. 1no. 33 kV T/F I/C bay, 5nos 33kV line bays, 1 no capacitor bank bay, 2nos station transformers bays and scope of future bays.	2N3703
2.	Creation of LILO of 220kV D/C PTPS- Jind line with 0.5 sq' ACSR conductor at 220kV AIS substation Nain (approx. line length= LILO-11 km) on overhead arrangement on 220kV M/C towers in FY 2023-24.	2L3704
3.	Creation of LILO of 220kV D/C PTPS- Jind line with 0.5 sq' ACSR conductor at 400kV substation PGCIL Jind Khatkar (approx. line length= LILO-4.5 km) on overhead arrangement on 220kV M/C towers in FY 2023-24.	2L3705
4.	To concur the shifting of 33kV substation Dahar (25MVA) by UHBVNL from 400kV substation BBMB Panipat to 220kV AIS substation Nain matching with the commissioning of 220kV AIS substation Nain in FY-2023-24.	
5.	To concur the shifting of 33kV substation Kurana (20MVA) and 33kV substation Pardhana (20MVA) by UHBVNL from 132kV substation Urfana to 220kV AIS substation Nain matching with the commissioning of 220kV AIS substation Nain in FY-2023-24 and retaining their alternate connectivity from 132kV Urfana. Note: The main source of power for 33 kV substations Kurana and Pardhana shall be 220 kV substation Nain.	


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Sr. No.	Description	Code																						
6.	To concur the creation of 33kV substation Karad (10MVA) and 33kV substation Bhadar (10MVA) by UHBVNL to be fed from 220kV AIS substation Nain matching with the commissioning of 220kV AIS substation Nain in FY-2023-24																							
7.	<p>Creation of 132 kV GIS Sector-18 Panipat with installed capacity of 2x40/50MVA 132/33kV transformer and 1x 200KVA, 33/0.4kV Auxiliary transformer in the FY 2023-24 with at least following provisions.</p> <table border="1" data-bbox="472 405 1187 809"> <thead> <tr> <th colspan="2" data-bbox="472 405 1187 438">132 KV GIS level</th> </tr> </thead> <tbody> <tr> <td data-bbox="472 438 1187 470">a.</td> <td data-bbox="472 438 1187 470">132 KV Line bays – 2 Nos.</td> </tr> <tr> <td data-bbox="472 470 1187 502">b.</td> <td data-bbox="472 470 1187 502">132 KV T/F bays– 2Nos.</td> </tr> <tr> <td data-bbox="472 502 1187 534">c.</td> <td data-bbox="472 502 1187 534">132 KV Bus Coupler Bay – 1 No.</td> </tr> <tr> <td data-bbox="472 534 1187 567">d.</td> <td data-bbox="472 534 1187 567">Space for 132KV future bays</td> </tr> <tr> <th colspan="2" data-bbox="472 567 1187 599">33KV AIS</th> </tr> <tr> <td data-bbox="472 599 1187 631">a.</td> <td data-bbox="472 599 1187 631">33 KV Incomer bay – 2 No.</td> </tr> <tr> <td data-bbox="472 631 1187 663">b.</td> <td data-bbox="472 631 1187 663">33 KV Line Bay – 4 Nos.</td> </tr> <tr> <td data-bbox="472 663 1187 696">c.</td> <td data-bbox="472 663 1187 696">33 KV Auxiliary Transformer Bay – 1 Nos.</td> </tr> <tr> <td data-bbox="472 696 1187 728">d.</td> <td data-bbox="472 696 1187 728">33 KV capacitor bay – 2 Nos.</td> </tr> <tr> <td data-bbox="472 728 1187 760">e.</td> <td data-bbox="472 728 1187 760">Space for 33KV future bays</td> </tr> </tbody> </table>	132 KV GIS level		a.	132 KV Line bays – 2 Nos.	b.	132 KV T/F bays– 2Nos.	c.	132 KV Bus Coupler Bay – 1 No.	d.	Space for 132KV future bays	33KV AIS		a.	33 KV Incomer bay – 2 No.	b.	33 KV Line Bay – 4 Nos.	c.	33 KV Auxiliary Transformer Bay – 1 Nos.	d.	33 KV capacitor bay – 2 Nos.	e.	Space for 33KV future bays	1N3706
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e.	Space for 33KV future bays																							
8.	Creation of 132 kV D/C line from 220 kV substation Nain to 132 kV GIS Sector-18 Panipat with 0.4sq" ACSR conductor on overhead arrangement in FY 2023-24 (approx. line length= 27 kms)	1L3707																						
9.	To concur the shifting of 33kV substation Sector 13-17 Part-1 Panipat (25MVA) and 33kV substation Sector 13-17 Part-11 Panipat (25MVA) by UHBVNL from 132kV substation Chandoli to 132 kV GIS Sector-18 Panipat matching with the commissioning of 132 kV GIS Sector-18 Panipat in FY-2023-24.																							
10.	<p>To concur the creation of 33kV substation Eldeco (20MVA) by UHBVN as deposit work of M/s Eldeco; to be fed from 132 kV GIS Sector-18 Panipat matching with the commissioning of 132 kV GIS Sector-18 Panipat in FY-2023-24.</p> <p>NOTE:-</p> <ol style="list-style-type: none"> i. The charges involved for releasing the connection will be payable by the firm as per Haryana electricity Regulatory Commission (duty to supply electricity Power to recover expenditure incurred in providing supply and power to required security) regulation, 2016 dated 19 th July 2016, amended from time to time ii. The firm shall submit an undertaking with UHBVN and HVPNL to the fact that any cost chargeable from them (if worked out later on), shall be paid by them within 15 days from the date of issue on such demand by Nigam. iii. The firm shall enter into tripartite agreement with HVPNL and UHBVN for deposit of all applicable supervision/ service connection charges/ deposit cost charges etc before execution of work. iv. The firm shall provide metering arrangement at sending end and receiving end (optional) as per HERC Regulation of metering and in line with specifications and design requirements of UHBVN and HVPNL. v. The consumer shall seek mandatory approvals necessitated prior and post execution of work from respective authorities of HVPNL, UHBVN, Civic bodies, other agencies and office of Chief Electrical Inspector, Haryana. vi. The UHBVN shall ensure the utility of the 33kV bay being created for the firm for giving connections to the upcoming load in the area in future as per provision contained in Deputy Secretary (operation), HVPNL office memo no. Ch-50/DSO-439/Vol-II /HAP-172 dated 01.03.2019. vii. The instruction issued by FA/Hqs., HVPNL, Panchkula on 'GST incidence on the transaction of the sum received from External Agencies for execution of Deposit Work' vide Memo no. GST20-215/05 date 22.05.2020 may also be adhered. viii. TS wing shall ensure compliance of provisions contained in Deputy Secretary/Operation, HVPNL office memo no Ch-24/DSO-214/L-154/Vol II dated 12.05.2017. 																							

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Sr. No.	Description	Code
11.	To concur the shifting of 33kV substation Mini Secretariat (25MVA) by UHBVNL from 132kV substation Kabri to 132 kV GIS Sector-18 Panipat to accommodate the creation of new 33kV substation Assandh Road(25MVA) at 132 kV substation Kabri, matching with the commissioning of 132 kV GIS Sector-18 Panipat in FY-2023-24.	
12.	Creation of 132 kV AIS substation Jattal with installed capacity of 1x40/50MVA, 132/33kV transformer and 1x 200KVA, 33/0.4kV Auxiliary transformer in the FY 2023-24 with following provisions: i. 1 no. 132 kV T/F bay, 2 no. 132 kV line bay, 1 no. 132 kV Bus Coupler bay and scope of future bays. ii. 1no. 33 kV T/F I/C bay, 3 nos 33kV line bays, 1 no capacitor bank bay, 1nos station transformer bay and scope of future bays. Note: Dismantlement of obsolete /abandoned 04 No. quarters under the jurisdiction of UHBVNL at 33 kV Sub-station Jattal and transfer of land measuring approx. 3.5 acres of UHBVN to HVPNL to accommodate 132kV substation Jattal. The transfer of land shall be completed before allotment of Tender, same may be taken care of by Contract wing of HVPNL.	1N3708
13.	Creation of 132 kV D/C line from 220 kV substation Nain to 132 kV substation Jattal with 0.4sq" ACSR conductor on overhead arrangement in FY 2023-24 (approx. line length= 13 kms)	1L3709
14.	To concur the shifting of 33kV substation Jattal (30MVA) by UHBVNL from 132kV substation Gohana Road Panipat to 132 kV substation Jattal matching with the commissioning of 132 kV substation Jattal in FY-2023-24 and retaining their alternate connectivity from 132kV substation Gohana Road Panipat.	
15.	To concur the creation of 33kV substation Sondhapur (20MVA) by UHBVNL to be fed from 132 kV substation Jattal matching with the commissioning of 132 kV substation Jattal in FY-2023-24.	
16.	To concur the shifting of 33kV Solar Power Plant (10MVA) by UHBVNL from 33 kV substation Jattal to 132 kV substation Jattal matching with the commissioning of 132 kV substation Jattal in FY-2023-24, subject to concurrence from Chief Engineer/SO & Commercial, HVPNL, Panchkula.	
17.	Deferment of 33 kV sub-station Mehrana proposed to be fed from 132 kV sub-station Jattal in view of load margin availability at 132 kV sub-station Naulha Note: Separate proposal for creation of the sub-station be submitted by UHBVN based on justified load growth in Naulha area.	
18.	Creation of 132 kV substation Medical Device Park (MDP) (HSIIDC), Panipat with installed capacity of 2x40/50 MVA, 132/33kV transformer and 1x40/50 MVA, 132/33kV as HOT/Standby transformer with 1x 200KVA, 33/0.4kV Auxiliary transformer by HSIIDC at their own cost in the FY 2023-24, with following provisions: • 03 no. 132 kV T/F bay (including one no. bay for Hot/Stand by transformer), 04 no. 132 kV line bay, 1 no. 132 kV Bus-Coupler bay and scope of future bays. • 3 no. 33 kV T/F I/C bay (including one no. bay for Hot/Stand by transformer), 4 no. 33kV line bays, 2 no. capacitor bank bay, 1 no. station transformer bay and scope of future bays.	-
19.	Creation of L.L.O of 2 nd circuit of 132kV D/C Bastara-HSIIDC Panipat line (2 nd source of redundancy) at 132 kV substation MDP of HSIIDC, Panipat with 0.4sq" ACSR conductor on overhead arrangement in FY 2023-24 (approx. line length= 8 kms) by HVPNL as a deposit work of HSIIDC.	1L3710

Sr. No.	Description	Code																
20.	Creation of 132 kV D/C line from 220 kV substation Nain to 132 kV substation MDP, Panipat with 0.4sq" ACSR conductor on overhead arrangement in FY 2023-24 (approx. line length= 25 kms) by HVPNL as a deposit work of HSIIDC. Note: a. The work of required metering equipment's along with CTs of matching capacity will also be carried out by the HSIIDC at both sending end and receiving end of respective 132 kV substation Medical Device Park (MDP) (HSIIDC), Panipat in the line with the specifications and design requirements of HVPNL & UHBVNL. b. HSIIDC will deposit the share cost for creation of 132kV lines as per norms /guidelines issued by the Nigam from time to time.	1L3711																
21.	Creation of 132 kV S/C line from 220 kV substation Nain to 132 kV substation Urfana with 0.4sq" ACSR conductor on overhead arrangement in FY 2023-24 (approx. line length=12 kms).	1L3712																
22.	Creation of 1 no. 132 kV line bay at 132 kV substation Urfana for accommodating line mentioned at Sr. No. 21, i.e. 132 kV S/C line from 220 kV substation Nain to 132 kV substation Urfana with 0.4sq" ACSR conductor in FY 2023-24 in Back to Back arrangement with 40/50MVA 132/33kV transformer approved vide R-1653 dated 18.07.2019	1B3713																
23.	Cancellation of the in principal approval of creation of 220 kV Substation Jattal/Lohari vide Memo No. R- 1425/ Ch-96/NCR/KNL-507 dated 26.07.2016.																	
24.	Time line for creation of 220 kV AIS substation Nain along with associated substations and transmission system (as per decision taken in BOD meeting dated 02.08.2019) is as under: <table border="1" style="margin-left: 40px;"> <thead> <tr> <th colspan="4">Description of activities and time lines</th> </tr> <tr> <th></th> <th>(A)</th> <th>(B)</th> <th>(C)</th> </tr> </thead> <tbody> <tr> <td>220 kV AIS substation Nain, along with associated substations and transmission system</td> <td>Completion of feasibility of Land in case of substation and Tentative route in case of transmission line</td> <td>Completion of detailed engineering including tender process (6 months after completion of activity as per column A)</td> <td>Target completion date/year (18 months for 220kV S/Sin / 15 months for 132kV S/Sins after completion of activity as per column B)</td> </tr> <tr> <td></td> <td>30.12.2021</td> <td>30.06.2022</td> <td>31.12.2023 / 30.09.2023</td> </tr> </tbody> </table> <p>In case the land of the substation is not finalized by its target date, then target completion year shall be next financial year i.e. FY 2024-25.</p>	Description of activities and time lines					(A)	(B)	(C)	220 kV AIS substation Nain, along with associated substations and transmission system	Completion of feasibility of Land in case of substation and Tentative route in case of transmission line	Completion of detailed engineering including tender process (6 months after completion of activity as per column A)	Target completion date/year (18 months for 220kV S/Sin / 15 months for 132kV S/Sins after completion of activity as per column B)		30.12.2021	30.06.2022	31.12.2023 / 30.09.2023	
Description of activities and time lines																		
	(A)	(B)	(C)															
220 kV AIS substation Nain, along with associated substations and transmission system	Completion of feasibility of Land in case of substation and Tentative route in case of transmission line	Completion of detailed engineering including tender process (6 months after completion of activity as per column A)	Target completion date/year (18 months for 220kV S/Sin / 15 months for 132kV S/Sins after completion of activity as per column B)															
	30.12.2021	30.06.2022	31.12.2023 / 30.09.2023															
<p>a. To include the works mentioned at Sr. No 1,2,3,7,8,12,13,21, & 22 in the list of works of HVPNL for FY 2023-24 after ensuing financial tie up and HERC approval.</p> <p>b. To include the works mentioned at Sr. No 10, 19 & 20 in the list of works of HVPNL for FY 2023-24 (being deposit works).</p> <p>Note: It must be ensured that the NIT is floated only after financial tie ups are secured.</p>																		


 Chief Engineer/PD&C,
 HVPNL, Panchkula

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Annexure-II

- a) **Haryana Electricity Regulatory Commission (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Residential cum Commercial/ Commercial Complexes of Developers and Industrial Estates/ IT parks/SEZ) Regulations, 2020, (hereinafter referred as 'Single Point Supply Regulations, 2020')** dated 22.04.2020 as amended vide HERC order dated 05.10.2020 and circulated vide S.C No. U-01/2021. The provision of phasing is given in clause 6.1(e), which is reproduced as under: -

“The phase wise development of the Electrical infrastructure of such area/complex/colony as per requirement shall be permitted by the licensee.

In case the developer/Users Association requests for supply at a lower voltage than the specified voltage as per approved plan for meeting the partial load/demand, the request may be accepted by the Distribution Licensee subject to deposit of cost of works for supply at the lower voltage and furnishing Bank Guarantee (BG) equivalent to as provided in Regulation 6.1(a) for the cost of specified voltage level transmission line bay and, Sub Station at his end including the cost of balance incomplete electrical infrastructure to be installed. The amount of Bank Guarantee shall keep on reducing with the completion of remaining works of the transmission line, sub-station and the electrical infra structure in the Complex/ colony.

The connection for phase wise load as permitted by the licensee shall be released to meet the requirement of such complex on completion of electrification infrastructure of the respective phase as per the approved electrification plan of the developer”

- b) **HERC Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulations 2016 (1st Amendment) Regulation, 2020** dated 19th March, 2020 circulated vide S.C No. 09/2020. - The relevant provisions of clause 4.12 of regulations is reproduced as under :-

4.12 Special Provisions in case the applicant opts for execution of extension of distribution system on his own and in case of single point supply.

4.12.1 In case the applicant opts to carry out the work on his own, he shall get the same carried out through a Licensed Electrical Contractor as per provision under Regulation 3.10.

4.12.2 Special Provisions in case of a Developer opting under Regulation 3.10 for self-execution of the work for Electrical Infrastructure within its Development Area.

- (a) In case a Developer opts to carry out work for installation of Electrical Infrastructure in its Development Area on its own, it shall get the same carried out through a Licensed Electrical Contractor as per Regulation 3.10 of Duty to Supply Regulations, 2016 as amended from time to time.
- (b) The Developer before commencement of work for installation of Electrical Infrastructure in his area of development shall obtain approval of electrification plan along with an execution plan and the estimate of cost of the work of electrical infrastructure for each phase on the basis of Regulation 4.8.4 for execution of the work as per the said plan and pay supervision charges to the licensee in accordance with Regulation 3.10 of the Regulations.
- (c) The aforesaid execution plan for installation of complete Electrical Infrastructure by the Developer may be executed in maximum 4 (four) phases spanning over a period of 5 (five) years or such executed in other extended period as may be deemed fit by the Distribution Licensee.

Provided, in case of development of large area (50 Acre or above) the phases for execution may be six spanning over period of 10 years including extension granted by the appropriate authority.

Provided that, the land which constitutes phase declared by the Developer shall be contiguous and one single piece of land.

- (d) Distribution Licensee, within 30 (thirty) days from the date of approval of electrification plan, shall issue a demand notice requiring the Developer to submit a BO within 30 (thirty) days equivalent to the estimated cost of the work for installation of Electrical Infrastructure necessary to meet the demand of first phase as per approved electrification plan.
- (e) The Developer, before commencement of the work for installation of Electrical Infrastructure in each subsequent phase(s), shall apply to the Distribution Licensee for assessment of estimated cost of the work to be done in such subsequent phase as per Regulation

4.8.4. The Distribution Licensee, within 30 (thirty) days of such application, shall issue a demand notice requiring the Developer to submit a BG within 30 (thirty) days equivalent to the estimated cost of the work for installation of the Electrical Infrastructure necessary to meet the demand of such subsequent phase of the aforesaid execution plan.

Provided, in case a Developer fails to complete installation of requisite Electrical Infrastructure for the phase within the time period mentioned in execution plan, the Distribution Licensee shall have the following options:

- (i) To encash the BG for said phase and get the balance work of such phase executed.
 - (ii) to extend the time period of such phase on furnishing a BG equivalent to 1.5 times of the estimated cost of the work of such phase earlier provided by the Distribution Licensee.
 - (iii) To cancel the Electrification Plan and encash all the BGs submitted by the Developer, if the developer does not inform the Distribution Licensee about commencement of development work(s) in subsequent phase(s) and does not apply for obtaining the assessment of the cost of Electrical Infrastructure to be created before commencement of development work therein
- (f) The Developer, immediately upon expiry of time period of a phase as mentioned in aforesaid execution plan shall apply for verification of work completed.
- (i) Distribution Licensee upon such verification, if satisfied that the work has been duly completed as per the approved electrification plan, a certification of completion shall be issued to the Developer in respect of the concerned phase.
 - (ii) If upon such verification It is found that the work either has not been completed or the completed work is not in conformity with the approved electrification plan, the Distribution Licensee shall have the options as mentioned in proviso to sub paragraph (e) above.
- Provided that, if the Developer does not apply for aforesaid verification then the Distribution Licensee shall have the right to Suo moto carry out inspection of the work done and take steps mentioned above in.

(g) Distribution Licensee shall carry out the supervision of the work of Installation of Electrical Infrastructure during phases as declared in the execution plan. If the Distribution Licensee finds that work being carried out by the developer is not in conformity with the approved electrification plan and / or of poor quality, the licensee shall have the options to take action as mentioned in proviso to sub paragraph (6) above

(h) BGs required to be submitted by the Developer shall be irrevocable and unconditional and shall be valid for a period equal to 90 (ninety) days beyond the completion period of such phase in respect of which Developer is required to submit the said BG.

c) **Secretary (HERC) letter bearing memo No. 1291 dated 25.09.2020** - Vide above referred letter, Secretary (HERC) clarified that the benefit of phase wise development under notification dated 19.03.2020 shall also be available in

- a. those cases where electrification plan was sanctioned prior to 19.03.2020 but only part of the work has been completed
- b. those cases where electrification plan was sanctioned prior to 19.03.2020 but only partial load has been released
- c. those cases where electrification plan was pending for approval as on 19.03.2020.

COMMUNITY BUILDING AREA :-

Eldeco Green Park Infrastructure Ltd.
medly
Authorised Signatory

PARCEL II
ADJACENT LAND (LOI GRANTED FOR LAND MEASURING 10.96675 Acre OF THE APPLICANT COMPANY)

Countersigned
Blunt
S.E. Pan Circle
UHBVN, Panipat

LEGEND

LT CABLES	
HT CABLES	
DWC PIPE	
FEEDER PILLAR	
ESS	

LEGEND

- SCHEME BOUNDARY SHOWN THUS
- STP AREA (258.78 SQMTS) UG
- UGT AREA (186.84 SQMTS)
- ESS (8.0MX12M)
- GREEN AREA SHOWN THUS
- COMMERCIAL AREA SHOWN THUS
- COMMUNITY FACILITY SHOWN THUS
- MB (MILK & VEGETABLE BOOTH) 5.0 M X 5.5 M

Handwritten signature

Handwritten signature

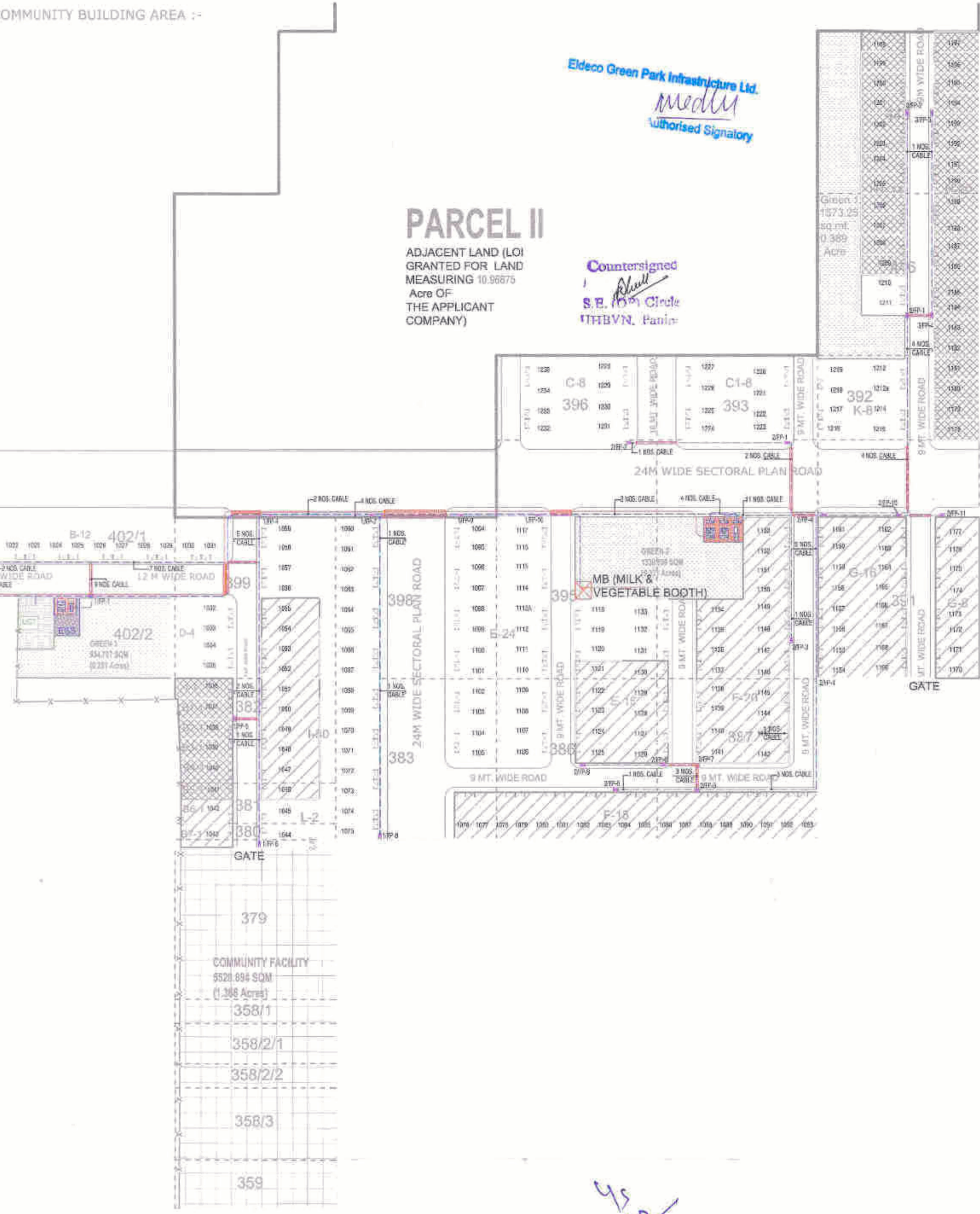
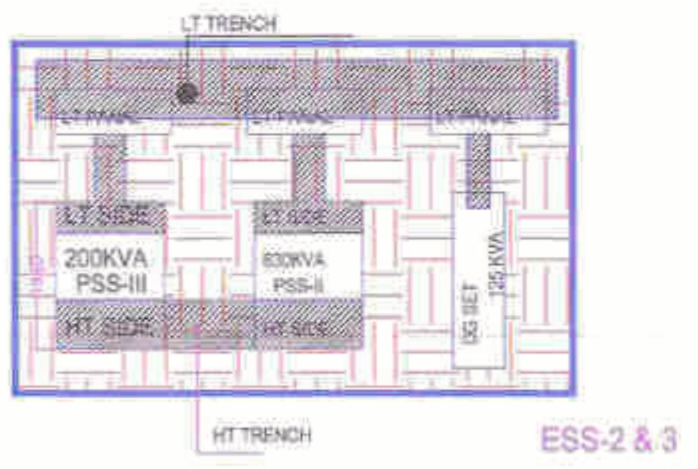
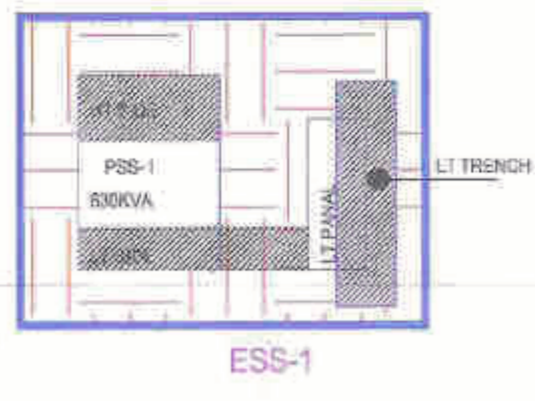
ELECTRICAL SUBSTATIONS

ESS NO.	EQUIPMENT DETAILS	AREA REQUIRED
ESS-I	PSS (11/0.415 KV) 630 KVA 1NO.	36 SQ. MT.
ESS-II	630 KVA 1NO.	56 SQ. MT.
ESS-III	200 KVA 1NO.	
ESS-VI	400KVA 1NO.	40 SQ. MT.

FEEDER PILLAR IDENTIFICATION SYSTEM

ESS FEEDER NO. PILLAR
 1/FP-1

FEEDER PILLAR NO.



REV. NO.	DATE	DESCRIPTION
REVISIONS		
PROJECT PLOTTED COLONY, PANIPATH UNDER (DDJAY)		
CLIENT HERMAN FIN PROPERTIES PRIVATE LIMITED.		
TITLE PHASE -1 ELECTRICAL LAYOUT		
SUBMISSION		
DATE MAY 2021	SCALE AS SHOWN	STATUS SUBMISSION DRAWING
PRJ. NO. KES-1496-EL-01		REV. NO. 01
SCALE 1:1000		
SERVICES CONSULTANTS KRIM ENGINEERING SERVICES PVT LTD 5-116, FREEDOM FORT, INDIA PHONO: +91-1426305621, 1426305622 E-MAIL: kes@krimeng.com , kes@krimeng.com		
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Handwritten signature
XEN Sub Urban Division
UHBVN, PANIPAT

COMMUNITY BUILDING AREA :-

PARCEL II

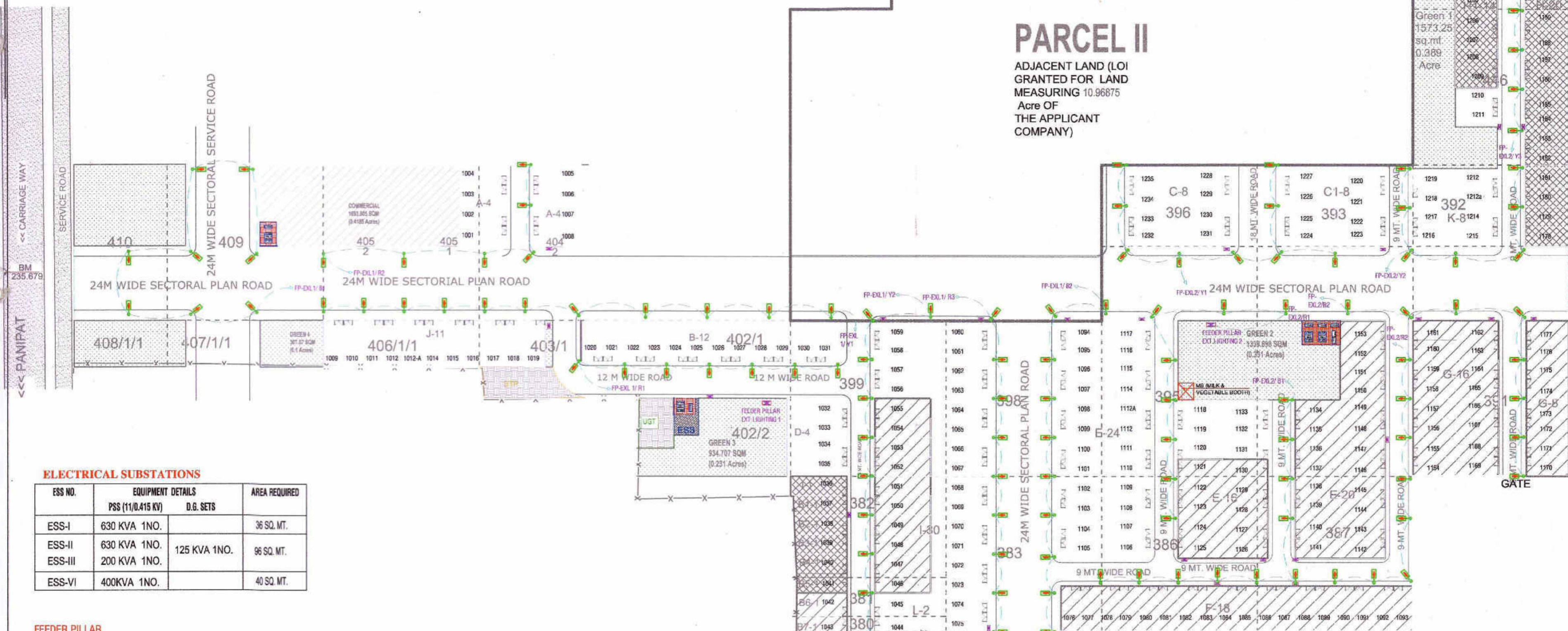
ADJACENT LAND (LOI GRANTED FOR LAND MEASURING 10.96875 Acre OF THE APPLICANT COMPANY)

LEGEND

STREET LIGHT SINGLE ARM	
WIRING CONTROL	
DWC PIPE	
FEEDER PILLAR	
ESS	

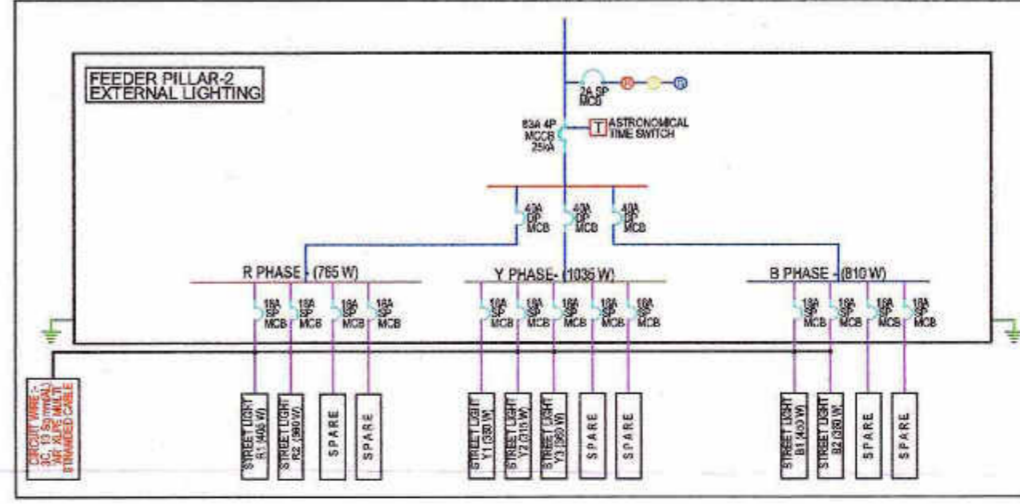
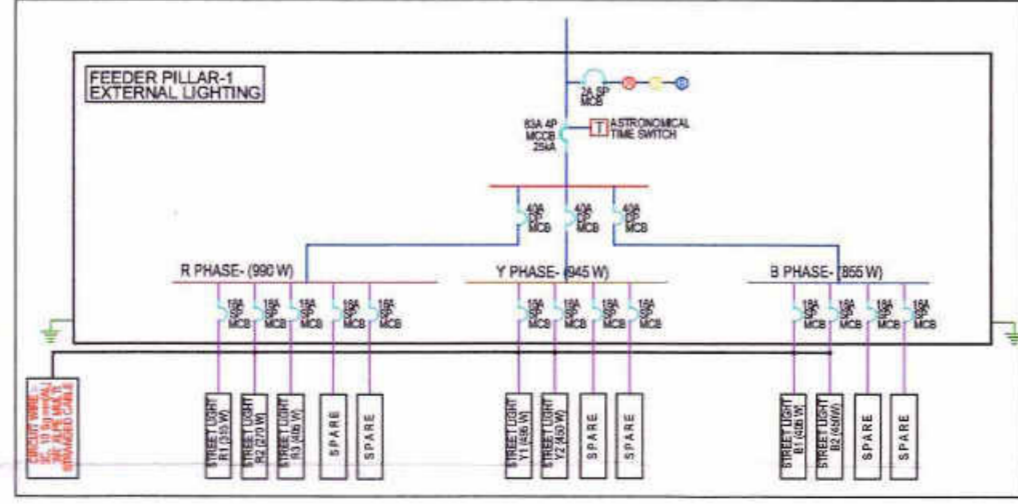
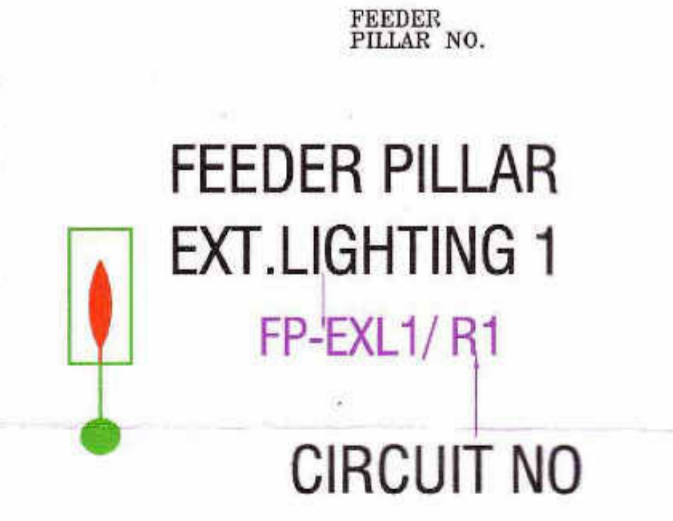
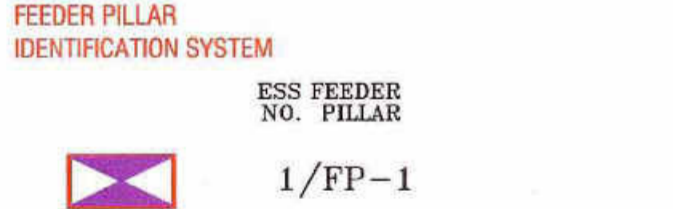
LEGEND

- SCHEME BOUNDARY SHOWN THUS
- STP AREA (258.78 SQMTS) UG
- UGT AREA (186.64 SQMTS)
- ESS (8.0MX12M)
- GREEN AREA SHOWN THUS
- COMMERCIAL AREA SHOWN THUS
- COMMUNITY FACILITY SHOWN THUS
- MB (MILK & VEGETABLE BOOTH) 5.0 M x 5.5 M



ELECTRICAL SUBSTATIONS

ESS NO.	EQUIPMENT DETAILS	AREA REQUIRED
	PSS (11/0.415 KV) D.G. SETS	
ESS-I	630 KVA 1NO.	36 SQ. MT.
ESS-II	630 KVA 1NO.	96 SQ. MT.
ESS-III	200 KVA 1NO.	125 KVA 1NO.
ESS-VI	400KVA 1NO.	40 SQ. MT.



COMMUNITY FACILITY
5528.694 SQM
(1.366 Acres)

358/1
358/2/1
358/2/2
358/3
359

The Electrification Plan has been approved for a load of 1302.41 KW / 1447.12 KW by Director/Projects UHBVN, subject to fulfillment of all terms & conditions of sel monitoring, UHBVN, All official memo No. Ch-56 (SE/mon) Elect Plan 127/PROP/21-DT-28/12/2021.

SE/Monitoring
UHBVN, Panchkula

Eideco Green Park Infrastructure Ltd.
Meele
Authorised Signatory



REV. NO.	DATE	DESCRIPTION
REVISIONS		
PROJECT PLOTTED COLONY, PANIPATH UNDER (DDJAY)		
CLIENT HERMAN FIN PROPERTIES PRIVATE LIMITED,		
TITLE PHASE -1 EXTERNAL LIGHTING LAYOUT		
SUBMISSION		
DATE MAY.2021	DEALT AJIT	CHECKED APPROVED STATUS SUBMISSION DRAWING
DRS. NO. KES-1496-EL-04		REV. NO. SCALE 1:1000
SERVICES CONSULTANTS KRM ENGINEERING SERVICES PVT LTD B-142, FREEDOM FIGHTERS ENCLAVE, NEER SARAI KONDU ROAD, NEW DELHI-110 060, INDIA PHONE: +91-11-41037205 / 41037206 / 41037231 E-MAIL: mail@krmee.com; krmee@gmail.com		
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ELECTRICAL SUBSTATIONS

ESS NO.	EQUIPMENT DETAILS	AREA REQUIRED
ESS-I	PSS (110.415 KV) D.G. SETS 630 KVA 1NO. 125 KVA 1NO.	66 SQ. MT.
ESS-II	630 KVA 1NO.	35 SQ. MT.
ESS-III	400 KVA 1NO.	40 SQ. MT.

FEEDER PILLAR IDENTIFICATION SYSTEM

ESS FEEDER NO. PILLAR

1/FP-1

FEEDER PILLAR NO.

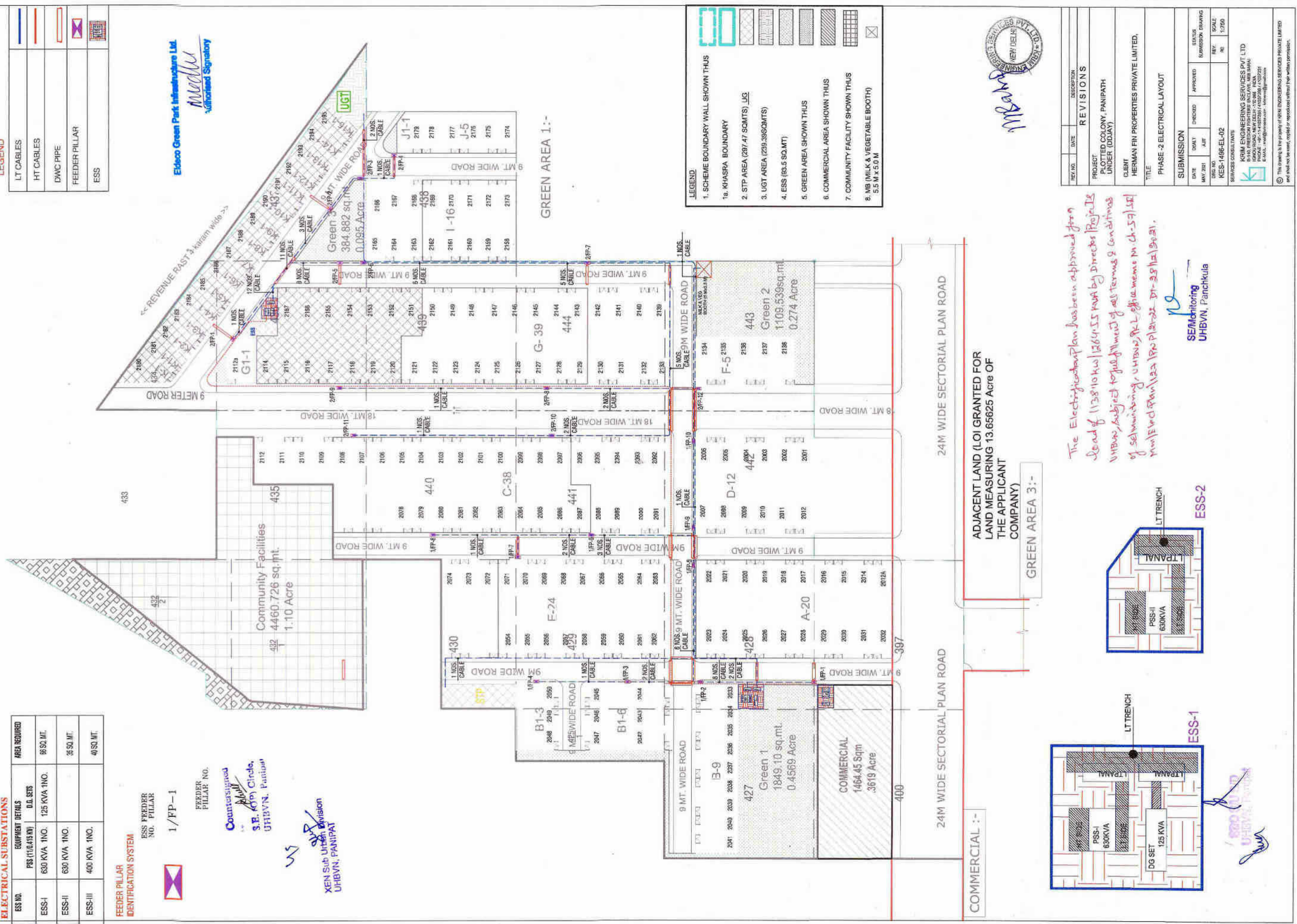
Countersigned

[Signature]
S.E. (P) Circle,
UHBVN, PANIPAT

[Signature]
XEN Sub Urban Division
UHBVN, PANIPAT

Eldico Green Park Infrastructure Ltd.

[Signature]
Authorized Signatory



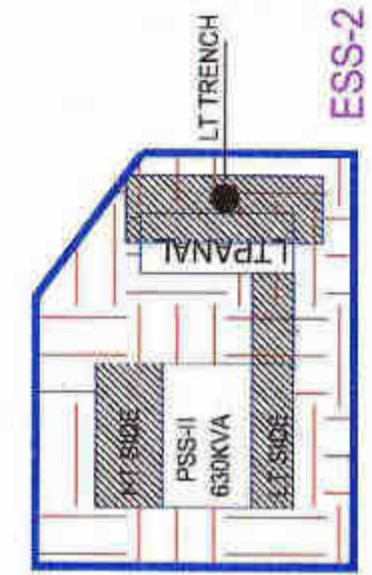
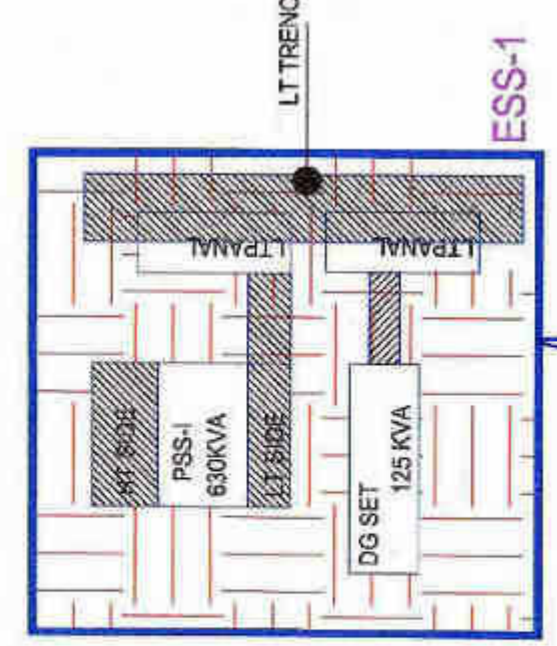
LEGEND

[Symbol]	LT CABLES
[Symbol]	HT CABLES
[Symbol]	DWC PIPE
[Symbol]	FEEDER PILLAR
[Symbol]	ESS

LEGEND

- SCHEME BOUNDARY WALL SHOWN THUS
- 1a. KHASRA BOUNDARY
- STP AREA (297.47 SQ.MTS) UG
- UGT AREA (239.39 SQ.MTS)
- ESS (63.5 SQ.MT)
- GREEN AREA SHOWN THUS
- COMMERCIAL AREA SHOWN THUS
- COMMUNITY FACILITY SHOWN THUS
- MB (MILK & VEGETABLE BOOTH) 5.5 M x 5.0 M

COMMERCIAL :-
24M WIDE SECTORIAL PLAN ROAD
ADJACENT LAND (LOI GRANTED FOR LAND MEASURING 13.65625 Acre OF THE APPLICANT COMPANY)
GREEN AREA 3 :-
24M WIDE SECTORIAL PLAN ROAD



The Electrical plan has been approved from lead of 113810ku/126455 Kharby Director Projects UHBVN, Subject to fulfillment of all terms & conditions of submission, UHBVN, P.L. office memo no. ch-59/147. Mailed Panipat 12/2/2022. Dr-28/12/2021.

SEM/monitoring
UHBVN, Panichkula



REV. NO.	DATE	DESCRIPTION			
REVISIONS					
PROJECT: PLOTTED COLONY, PANIPATH UNDER (DDUA)					
CLIENT: HERMAN FIN PROPERTIES PRIVATE LIMITED,					
TITLE: PHASE -2 ELECTRICAL LAYOUT					
SUBMISSION					
DATE	DRAWN	CHECKED	APPROVED	STATUS	
10/01/2021	AUT			SUBMISSION DRAWING	
REV	NO	SCALE			
KES-1486-EL-02		1/750			
SERVICES CONSULTANTS					
KRIM ENGINEERING SERVICES PVT. LTD					
K/10, PLOTTED COLONY, PANIPATH, DISTRICT PANIPAT, HARYANA					
PHONE: +91-11-41872831 / 4187282 / 4187283					
E-MAIL: info@krimeng.com - info@krimeng.com					
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ELECTRICAL SUBSTATIONS			
ESS NO.	EQUIPMENT DETAILS	AREA REQUIRED	
ESS-I	FRS (110/415 KV) D.D. SETS 630 KVA INO. 125 KVA INO.	08 SQ.MT.	
ESS-II	630 KVA INO.	35 SQ.MT.	
ESS-III	400 KVA INO.	40 SQ.MT.	

FEEDER PILLAR IDENTIFICATION SYSTEM



FEEDER PILLAR EXT. LIGHTING 1

FP-EXL1/R1

CIRCUIT NO

XEN SUB URBAN DIVISION
UHBVN, PANIPAT

LEGEND

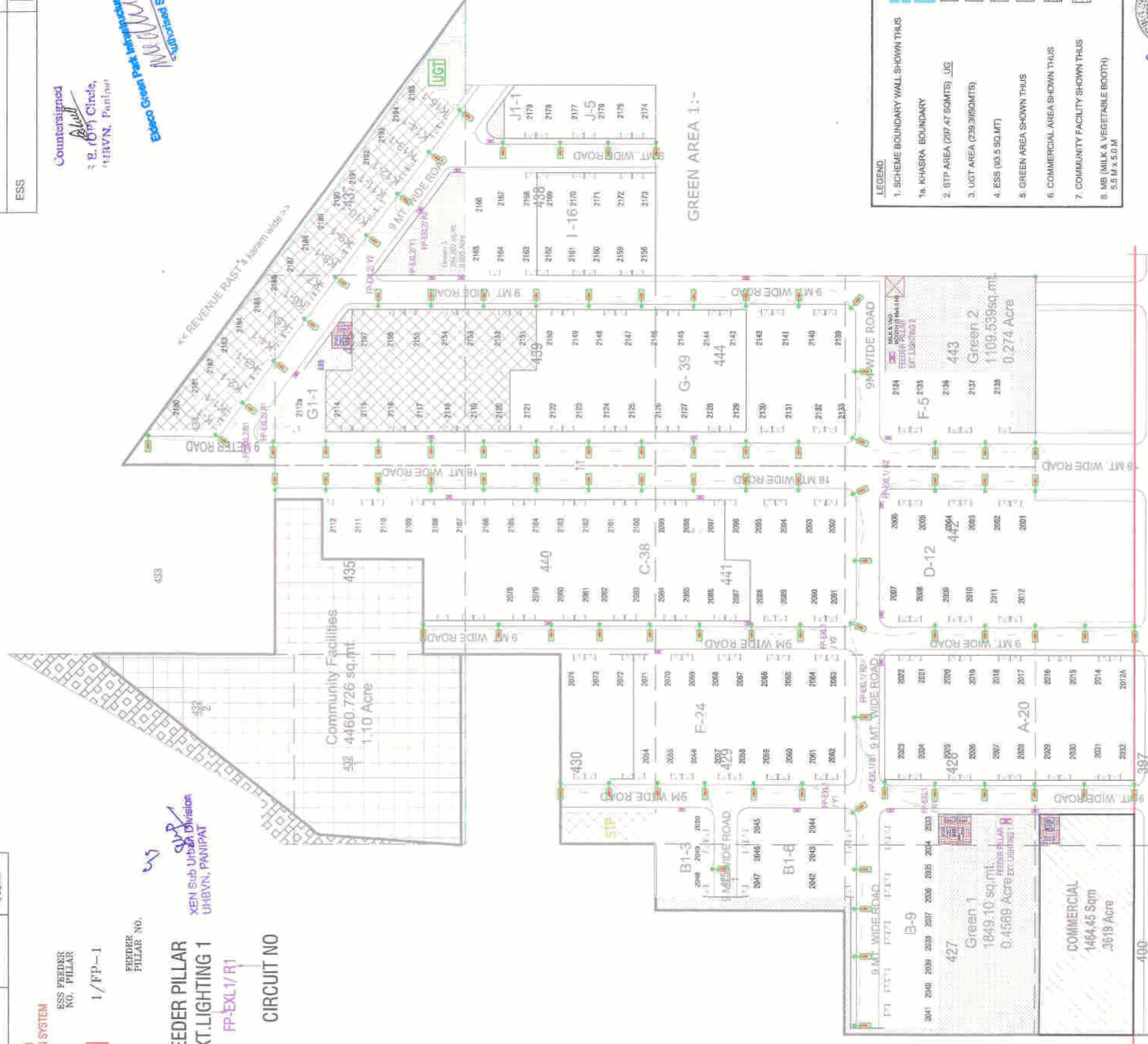
	STREET LIGHT SINGLE ARM
	WIRING CONTROL
	DWC PIPE
	FEEDER PILLAR
	ESS

Countersigned by

 B. OP Circle,
 UHBVN, PANIPAT

Authorised Signatory

 Etesco Green Park Infrastructure Pvt. Ltd.



LEGEND

- SCHEME BOUNDARY WALL SHOWN THUS
- KHASRA BOUNDARY
- STP AREA (207 AT SOIMTS)
- UGT AREA (239-265SOIMTS)
- ESS (63.5 SQ.MT)
- GREEN AREA SHOWN THUS
- COMMERCIAL AREA SHOWN THUS
- COMMUNITY FACILITY SHOWN THUS
- MS (MILK & VEGETABLE BOOTH)
5.5 M X 5.0 M

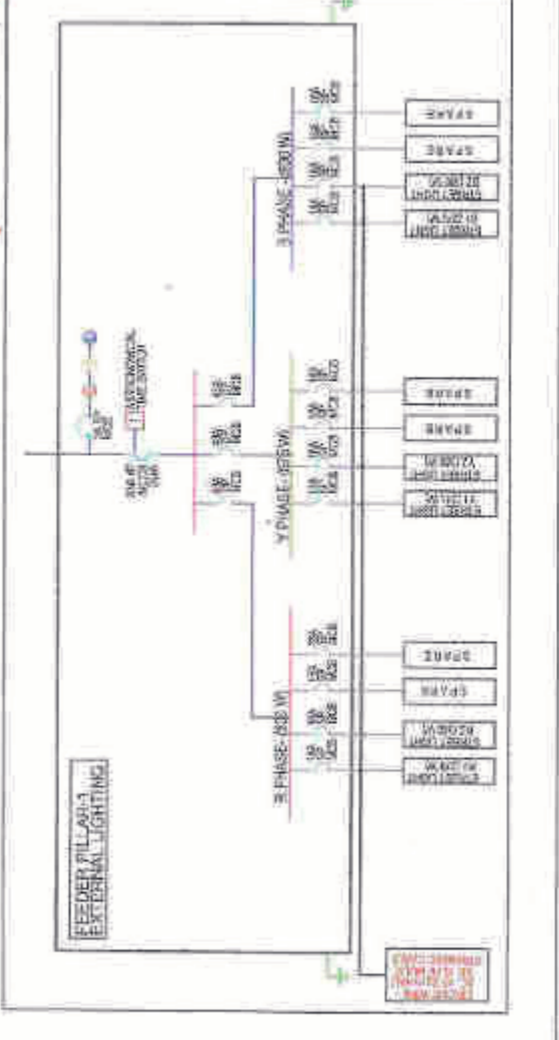
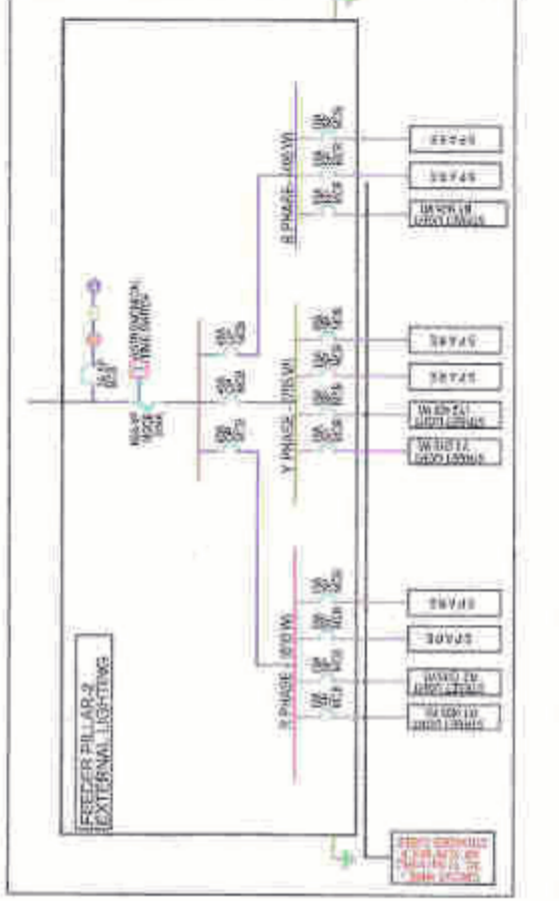


REV. NO.	DATE	DESCRIPTION	
REVISIONS			
PROJECT: PLOTTED COLONY, PANIPATH UNDER (DDJAY)			
CLIENT: HERMAN FIN PROPERTIES PRIVATE LIMITED.			
TITLE: PHASE - 2 EXTERNAL LIGHTING LAYOUT			
SUBMISSION			
DATE	CHECKED	APPROVED	STATUS
MAY 2024	AUT.		SUBMISSION DRAWING
DWG. NO.	REV.	NO.	SCALE
KEG-1496-EL-05			1:1250

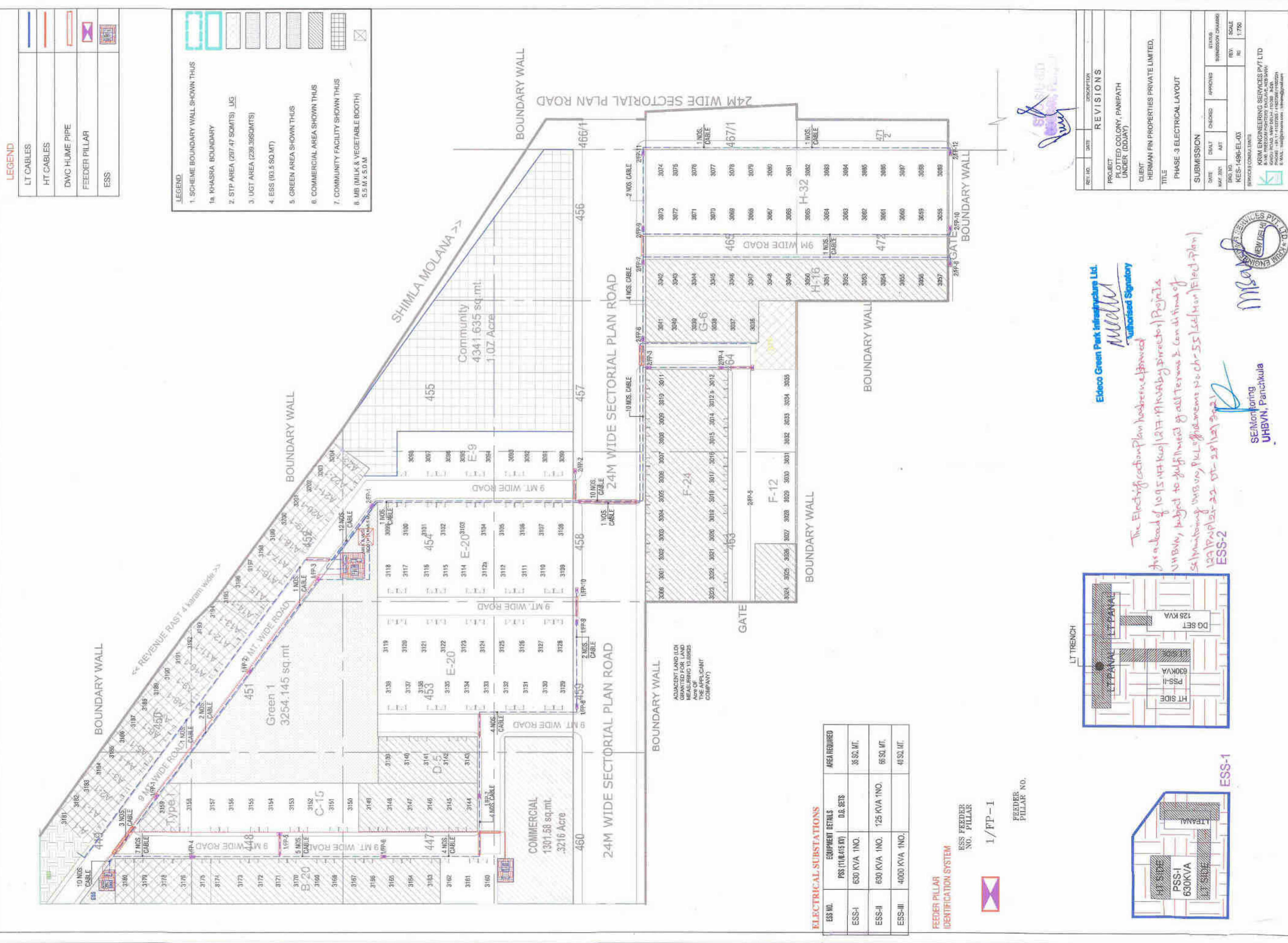
PREPARED BY: KEM ENGINEERING SERVICES (PVT) LTD
 1148 / FORTION ENGINEERING SOCIETY, NEW BANGA
 GOUDA ROAD, LEVY DELTA TUNDRU, INDIA
 PANIPAT, HARYANA
 C.V.A. registration no. 1809000000000000

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ADJACENT LAND (LOI GRANTED FOR LAND MEASURING 13.65625 Acre OF THE APPLICANT COMPANY)



COMMERCIAL :-



LEGEND

LT CABLES	[Symbol]
HT CABLES	[Symbol]
DWC HUMER PIPE	[Symbol]
FEEDER PILLAR	[Symbol]
ESS	[Symbol]

LEGEND

1. SCHEME BOUNDARY WALL SHOWN THUS	[Symbol]
1a. KHASRA BOUNDARY	[Symbol]
2. STP AREA (267.47 SQ.MTS) UG	[Symbol]
3. UGT AREA (238.36SQ.MTS)	[Symbol]
4. ESS (63.5 SQ.MT)	[Symbol]
5. GREEN AREA SHOWN THUS	[Symbol]
6. COMMERCIAL AREA SHOWN THUS	[Symbol]
7. COMMUNITY FACILITY SHOWN THUS	[Symbol]
8. MB (MILK & VEGETABLE BOOTH) 5.5 M X 5.0 M	[Symbol]

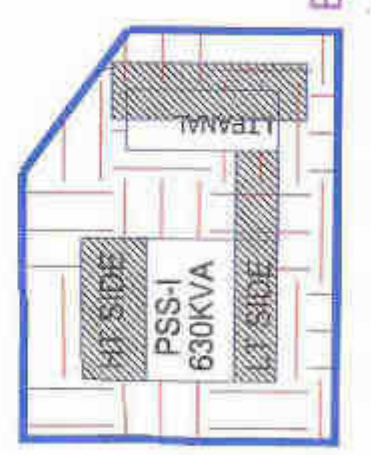
ELECTRICAL SUBSTATIONS

ESS NO.	EQUIPMENT DETAILS	AREA REQUIRED
ESS-I	PSS (110/63 KVA) D.G. SETS	33 SQ. MT.
ESS-II	630 KVA 1NO.	65 SQ. MT.
ESS-III	4000 KVA 1NO.	40 SQ. MT.

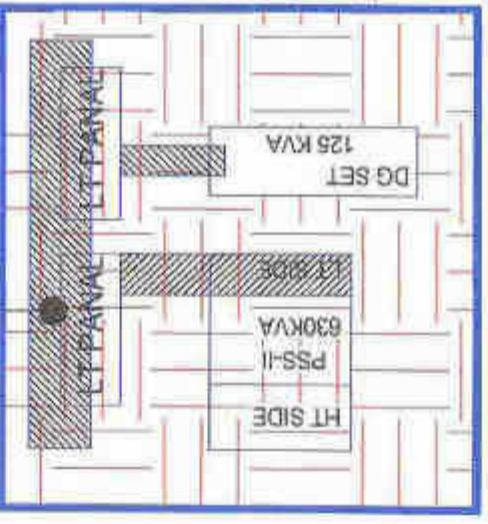
FEEDER PILLAR IDENTIFICATION SYSTEM



RSS FEEDER NO. PILLAR



ESS-1



Eideco Green Park Infrastructure Ltd.

Mukesh Authorized Signatory

The Electrification Plan has been approved for a load of 10.95 MVA (1317.19 KW by Director's Projects UHBVN, subject to fulfillment of all terms & conditions of SC-1119-2005, PCL. The documents no. ch-55 (Self Man) (E) Plan 129 P/Plar-22 DT-25/12/2012

SE Monitoring UHBVN, Panchkula



REVISIONS

REV. NO.	DATE	DESCRIPTION

PROJECT: PLOTTED COLONY - PANIPATH UNDER (DDJAY)
 CLIENT: HERMAN FIN PROPERTIES PRIVATE LIMITED,
 TITLE: PHASE - 3 ELECTRICAL LAYOUT

SUBMISSION

DATE	DRAWN	CHECKED	APPROVED	REVISED

ISSUES/COMMENTS
 KRM ENGINEERING SERVICES PVT LTD
 OFFICE: 201/202, NEW DELHI-110084, INDIA
 PHONE: +91-11-4127265 / +9127266 / +9127267
 E-MAIL: info@krmeng.com / info@krmeng.com

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Edisco Green Park Infrastructure Ltd.
Authorized Signatory

LEGEND

STREET LIGHT SINGLE ARM	
WIRING CONTROL	
DWC PIPE	
FEEDER PILLAR	
ESS	

LEGEND

- SCHEME BOUNDARY WALL SHOWN THUS
- 1a. KHASRA BOUNDARY
- STP AREA (287.47 SQMTRS) UG
- UGT AREA (238.30SQMTRS)
- ESS (93.5 SQ.MT)
- GREEN AREA SHOWN THUS
- COMMERCIAL AREA SHOWN THUS
- COMMUNITY FACILITY SHOWN THUS
- MR (MILK & VEGETABLE BOOTH) 5.5 M x 5.0 M



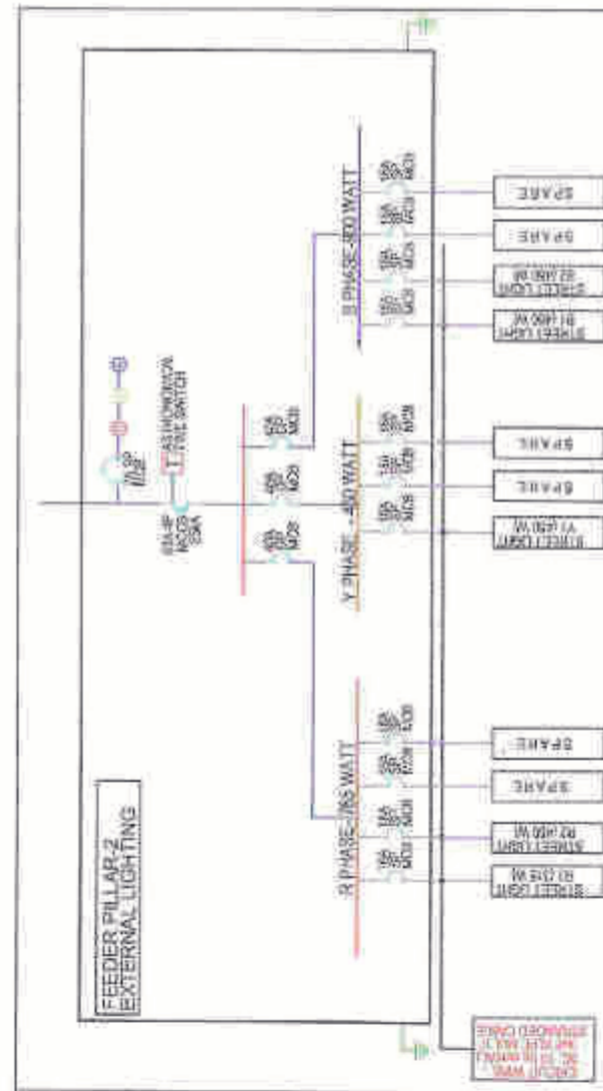
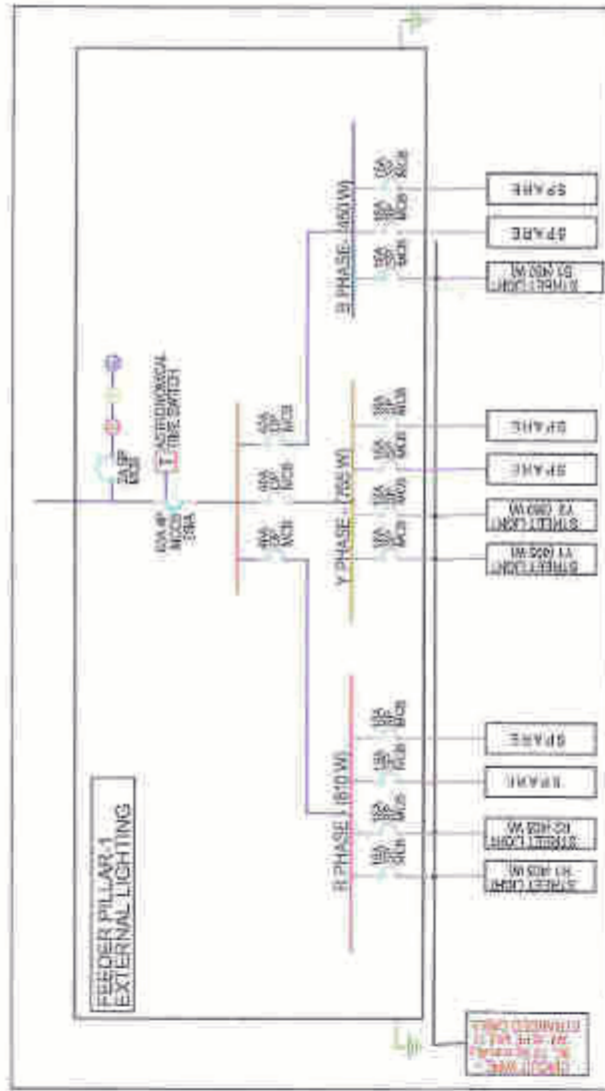
ELECTRICAL SUBSTATIONS

ESS NO.	EQUIPMENT DETAILS	AREA REQUIRED
ESS-I	FSS (11/0.415 KV) D.S. SETS	15 SQ.MT.
ESS-II	630 KVA 1NO. 125 KVA 1NO.	66 SQ.MT.
ESS-III	4000 KVA 1NO.	43 SQ.MT.

FEEDER PILLAR IDENTIFICATION SYSTEM



FEEDER PILLAR EXT. LIGHTING 1
 FP-EXL1/R1
 CIRCUIT NO



REVISIONS

REV. NO.	DATE	DESCRIPTION
1		

PROJECT: PLOTTED COLONY, PANIPATH UNDER (GDJAY)
 CLIENT: HERMAN PIN PROPERTIES PRIVATE LIMITED
 TITLE: PHASE-3 EXTERNAL LIGHTING LAYOUT

SUBMISSION

DATE	DRAWN	CHECKED	APPROVED	STATUS
MAY 2021				SUBMISSION (DRAWING)
08/07/2021				REV. SCALE
				REV. 1:750

ISSUED BY: M. B. S. SINGH
 PROJECT: PLOTTED COLONY, PANIPATH UNDER (GDJAY)
 CLIENT: HERMAN PIN PROPERTIES PRIVATE LIMITED
 TITLE: PHASE-3 EXTERNAL LIGHTING LAYOUT

FORWARD CONTRACT NO: KES-1486-EL-06
 DRAWING NO: R0
 REV: 1:750

FORAM ENGINEERING SERVICES (PVT.) LTD.
 8-50, PLOT NO. 1, INDUSTRIAL AREA, PHASE-III, GHAZIABAD, NEW DELHI-201008, INDIA.
 PHONE: +91-11-88622825-88622826-88622827
 EMAIL: foram@foram.in, info@foram.in

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