DHBVN

DAKSHIN HARYANA BIJLI VITRAN NIGAM
(A Govt. of Haryana Undertaking)
SE/R-APDRP, DHBVN, Hisar-125005.
Email:serapdrpnc@gmail.com

Memo No. Ch-28/SE/R-APDRP/OLNC-HT/GGM-I/SOL-746 **Dated:-19.03.2020**

To

The Superintending Engineer/OP,
Circle-I, DHBVN, Gurugram

Subject:- Approval of Electrification plan comprising of Ultimate Load of 2702KW with CD 3002KVA along with the sanction of Partial Load of 1500KW with CD 1666KVA under HT/NDS Category applied by M/s Dhoot Infrastructure Projects Ltd. for the premises "Time Aracde", Sec-37C, Gurugram under Operation Sub Division, Kadipur, Gurugram.

Ref:-

1. Online application no. G14-1219-250 dated 24.12.2019.
2. The TFR provided by you vide Memo no. Ch-07/PC-GC-401/City dated 17.02.2020.
3. The details of license is as under:-

Sr. No.	License No.	License issued to	Area (In Acres)
1.	160 of 2008 dated 13.08.2008	M/s Dhoot Infrastructure Projects Ltd. for setting up of Commercial Colony over an area measuring 4.00 acres at Village-Basai, Sec-37C, Gurugram.	4.00

The instant application (Ref Sr. No 1 above) has been examined & considered in view of Technical Feasibility made available by you (Ref Sr. No 2 above), and accordingly in principle Approval of Electrification plan comprising of Ultimate Load of 2702KW with CD 3002KVA along with the sanction of Partial Load of 1500KW with CD 1666KVA under HT/NDS Category applied by M/s Dhoot Infrastructure Projects Ltd. for the premises "Time Aracde", Sec-37C, Gurugram under Operation Sub Division, Kadipur, Gurugram, is hereby accorded (As per the following details), in view of the power conferred upon to this office vide Sales Circular No. D-10/2018 dated 26/02/2018 of Nigam and other instructions issued by the Nigam & prevailing:-

- ***As per the provisions of Sales Circular no. D-14/2018, since neither any land for switching station has been provided by the developer nor any group has been formed, as such, as an interim arrangement (in view of the sales circular No. D28/2018), the Ultimate load of 2702KW with CD 3002KVA shall be fed at 33KV level from nearest 33KV Switching Station (at the sole discretion of DHBVN) which will have its connectivity from proposed Power T/F T-II (220/33KV, 100MVA) of proposed 220/33KV S/Station, Sector 85, Gurugram.***
- ***The Partial Load 1500KW with CD 1666KVA shall be fed at 11KV level on newly proposed 11KV Independent Feeder emanating from Power transformer T-II (66/11KV, 25/31.5MVA) of 66KV S/Station Sec-9, Gurugram.***

2. Accordingly, the subject cited application may be processed further by you for Ultimate Load of 2702KW with CD 3002KVA along with the Partial Load of 1500KW with CD 1666KVA and the load may be released to the applicant within the stipulated timeframe strictly under the existing instructions and provisions of HERC circulated vide sales circular no. D-23/2016 (also to be read along with the subsequent amendments issued by HERC w.r.t. Duty to Supply regulation).

3. While releasing the Electricity Connection/Load/Contract Demand to the applicant, it is also to be ensured by you that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time): -

I. All the documents required to be submitted by the applicant in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, prescribed under Sales Circular D-40/2016, are complete and dully verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide sales circular no. D-29/2013 dated 25.06.2013.

II. All general and miscellaneous charges payable against the application are fully recovered in accordance with the Regulation No. HERC/34/2016 Dated 11th July'16 (Duty to supply

electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-23/2016 dated 30/08/2016 and also in accordance with Sales Circular No. D-29/2016 dated 12/09/2016.

III. All the provisions as contained in the HERC Regulation No. HERC/29/2014 dated 8th January, 2014 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-26/2016 dated 02/09/2016) are fully complied with and are strictly adhered to.

IV. Assessment of the Technical Feasibility Report for ultimate load & partial load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC, and further sales circular no. D-14/2018, D-28/2018 and D-30/2018 issued by the Nigam from time to time.

V. Development of electrical infra by the developers is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam based on Regulation 4.8.4 of Duty to Supply Regulation. CEA guidelines & IE rules regarding Safety precaution shall be adhered to for connecting the electrical system.

VI. All the relevant provisions, as contained in the Instruction no. 02/2019/PD&C of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with and are strictly adhered to.

VII. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the applicant/developer.

VIII. In case of the applicant opting for the creation of the electrical infrastructure at its own as per the planning, design and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be.

IX. In case the applicant/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.

X. Upon getting the electricity connection, the applicant is not absolved of its future responsibility to abide by the provisions of Sales Circular No D-14/2018 Dt: 27.03.2018 for making available a suitable land for 33KV switching station inspite of its present inability for the same and submission of BG as per the provisions of Sales Circular No D-28/2018 Dt: 02.11.2018.

XI. The land for 33KV switching station needs to be provided by the applicant/Builder which should be duly verified by the committee as per Sales Circular No D-17/2018 Dt: 11.05.2018 and should also be handed over to Nigam (Through SE Operations or his authorized representative not below the rank of XEN Operation concerned) as per Sales Circular No D-14/2018 Dt: 27.03.2018. The offered land should be duly earmarked for the electrical infrastructure in the approved DTCP layout plan.

XII. Validity of License no. 160 of 2008 shall remain sacrosanct. However, in the event of License getting expired and project completion certificate is yet to be obtained by the builder/developer, further compliance as per SE/Commercial, DHBVN, Hisar office Memo No. Ch-6/SE/C/Loose-133/2019 dated 11.09.2019 is to be ensured.

XIII. Prior to the release of partial load, necessary compliance requirements towards the submission of an irrevocable BG(s) by the applicant to Nigam is duly completed in view of the Sales Circular No. D-52/2017 Dt: 22.12.2017 and Sales Circular no. D-28/2018 issued by Nigam.

XIV. Safe custody of the above BG(s) and its verification & validation shall remain sacrosanct and is always to be monitored closely during the entire period.

XV. The applicant as well as the premise where the load is to be released is not a defaulter of any kind whether disputed or undisputed.

XVI. Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter.

XVII. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March'16 of Haryana Renewal Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30/12/2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16/02/2017,is adhered to by the applicant.

XVIII. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.

4. The in principle approval of Electrification plan comprising of Ultimate Load of 2702KW with CD 3002KVA along with the sanction of Partial Load of 1500KW with CD 1666KVA under HT/NDS Category applied by M/s Dhoot Infrastructure Projects Ltd. for the premises "Time Aracde", Sec-37C, Gurugram under Operation Sub Division, Kadipur, Gurugram, has been sanctioned in view of the documents and details furnished by the applicant along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misleaded at any stage, which may otherwise lead to explicit or implicit loss to Nigam, M/s Dhoot Infrastructure Projects Ltd. is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

This issue with the approval of Director (OP), DHBVN.

19/03/2020

Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Endst. No: Ch-29/SE/R-APDRP/OLNC-HT/GGM-I/SOL-746 **Dated:-19.03.2020**

A copy of the above is also being forwarded to Chief Town Planner, DTCP, Haryana, SCO No. 71-75, 2nd Floor, Sec-17, Chandigarh for information of the matter and w.r.t. Sr. No. "XI" of terms and conditions above for further necessary action of the matter please.

-Sd-
Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Memo No. Ch-30/SE/R-APDRP/OLNC-HT/GGM-I/SOL-746 **Dated:-19.03.2020**

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please.

1. CE/TS, HVPN Hisar.
2. SE/TS, HVPN Gurugram

-Sd-
Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Endst. No: Ch-31/SE/R-APDRP/OLNC-HT/GGM-I/SOL-746 **Dated:-19.03.2020**

A copy of the approval/sanction letter is also being forwarded to M/s Dhoot Infrastructure Projects Ltd. for the premises "Time Aracde", Sec-37C, Gurugram for his/its information and further compliance of the same. It is also being made clear that the approval of Electrification plan of Ultimate Load of 2702KW with CD 3002KVA along with the sanction of Partial Load of 1500KW with CD 1666KVA under HT/NDS category has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misleaded at any stage, which may otherwise lead to explicit or implicit loss to Nigam, your firm shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

-Sd-
Anil Sharma
SE/R-APDRP
DHBVN, Hisar

Cc:-

1. SPS to Director/Operation, DHBVN for information of Director please.
2. CE(OP), DHBVN, Delhi Zone for information of the matter please.
3. CE, Commerical, DHBVN, Hisar for information of the matter please.
4. XEN(OP) City Divn., DHBVN, Gurugram for information and further necessary action.
5. SDO(OP) Sub-Divn, DHBVN, Kadipur, Gurugram, for information and further necessary action