

DAKSHIN HARYANA BIJLI VITRAN NIGAM

(A GOVT. OF HARYANA UNDERTAKING)

OFFICE OF CHIEF ENGINEER / OPERATION

PO POWER HOUSE ROHTAK ROAD, PUNJABI BAGH, DELHI-35

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DHBVN

Memo No. Ch- II /CE-OP/DELHI/GGN-II/EP-220

Dated:-06-04-2026

To

✓ The Superintending Engineer/OP
Circle-II, DHBVN, Gurugram.

Subject: Approval for Electrification plan with an Ultimate Load of 2339kW or 2598.89kVA in name of M/s Acquisitive Infradevelopers Pvt. Ltd. for setting up of commercial colony over an area spanning 4843.03 Sq. Mtr. bearing position certificate issued by HSVP, Haryana vide memo no. Z0002/EO018/UE029/PAPOS/0000112866 and conveyance deed no. 16177 & LOI memo no. Z0002/EO018/UE029 /LALOT/0000000126 in the premises at Sector- 28, Gurugram under SDO/Op Sushant Lok DHBVN, Gurugram.

Ref: -

1. Offline application received on dated 06.03.2026 to this office.
2. The applicant has submitted position certificate issued by HSVP, Haryana vide memo no. Z0002/EO018/UE029/PAPOS/0000112866 and conveyance deed no. 16177 & LOI memo no. Z0002/EO018/UE029/LALOT/0000000126.
3. This office email dated 12.03.2026 vide which eligibility for EP along with TFR was sought from this office.
4. Your office Memo No. Ch-03/SE/OP-II/SU/Acquisitive/GGN dated 02.04.2026 conveying eligibility, TFR, and clarifications.

The subject cited application has been considered and the Electrification Plan (EP) for an Ultimate Load of 2339 kW or 2598.89 kVA for an Individual/Multi-point connection applied by M/s Acquisitive Infradevelopers Pvt. Ltd. over an area spanning 4843.03 Sq. Mtr. bearing position certificate issued by HSVP, Haryana vide memo no. Z0002/EO018/UE029/PAPOS/0000112866 and conveyance deed no. 16177 & LOI memo no. Z0002/EO018/UE029/LALOT/0000000126 for the premises at Sector-28, Gurugram (hereinafter referred to as the builder/developer/applicant) is hereby approved for the subject commercial colony, in consideration of the eligibility and Technical Feasibility Report (TFR) conveyed by your office, and in exercise of the powers conferred vide Sales Circular No. D-03/2025, read with the provisions of Sales Circular Nos. D-24/2019, D-21/2020, D-25/2024, D-27/2022 & D-37/2024, under the following terms and conditions:-

1. **Technically Feasibility & Power Source:** The Ultimate Load of 2339 kW or 2598.89 kVA for Electrification Plan for commercial colony shall be fed from the 66 KV Sub-Station Sector-28, Gurugram for the premises at Sector-28, Gurugram over an area of 4843.03 Sq. Mtr.
 - The connection will be provided via a Proposed 11 KV Independent Feeder using 400 mm² XLPE U/G cable.
 - The Developer shall be responsible for creating the electrical distribution infrastructure and installing Transformers (T/F) sufficient to support the project's Ultimate Load. All installations must comply with DHBVN norms, specifically Instruction 09/2011/P&D, ensuring the capacity (KVA) meets or exceeds the required load (KW) as per current regulatory standards. Your office is responsible for monitoring timelines and ensuring full compliance.
 - **Load Calculation details for Individual/Multi-point Connection for Commercial Colony of M/s Acquisitive Infradevelopers Pvt. Ltd. are as under: -**

Sr. No.	NDS Load in KW	Load for common facilities in KW	Total load in KW
1.	2339	0	2339

2. **Nigam's Right to Modify:** The power supply arrangement is approved without prejudice to the rights of DHBVN to alter or modify it based on future system evolution, reliability needs, network configuration, and technical assessment.
3. **Infrastructure Development Responsibilities:** Internal as well as External Electrical Infrastructure to be developed by the builder/developer as per HERC Regulation 4.6 & any other similar enabling provisions – HERC Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulations, 2016 (1st Amendment) Regulation, 2020 circulated vide Sales Circular No. D-12/2020, HERC Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulations, 2016 (2nd Amendment) Regulation, 2023 circulated vide Sales Circular No. D-32/2023, Sales Circular no. D-37/2024 & Instruction No. 02/2019/PD&C of CE/PD&C, DHBVN, Hisar.
4. **Financial Security (Bank Guarantee & Charges):** With this approval of EP, the release of any temporary/permanent electricity connection to the application shall be contingent upon the timely submission of the Bank Guarantee(s) by the developer for the creation of the electrical infrastructure (as per the approved EP) in terms of the HERC Regulation circulated vide Sales Circular No. D-12/2020, and further Sales Circular No. D-21/2020 of Nigam.
 - Safe custody, continuous validity monitoring, and verification via SFMS (as per FA&CAO/MM Memo Ch-2138 dated 12.09.2022) are sacrosanct.
 - All other applicable charges must be fully deposited as per prevailing regulations (S/C D-12/2020, D-32/2023, D-37/2024).
5. **Timeline & Validity (HERC Regulation 4.12):** Time is of the essence. The developer must complete the approved electrical infrastructure within the stipulated timeframe. The validity of this EP is intrinsically linked to this timeline. Your office must monitor and ensure adherence to timelines.
6. **Compliance with Single Point, Supply Code & Group Formation Regulations:** The release of connections shall be strictly governed by HERC Single Point Regulations, 2020, the Electricity Supply Code, and all provisions of S/C D-21/2020, D-32/2023, and D-37/2024.
7. **Restriction on Defaulters (SC D-21/2020):** No connection shall be released to the applicant, its subsidiaries, sister concerns, or any premise if there are any pending dues to the Nigam, whether disputed or undisputed.
8. **Regulatory Compliance for Release of Connection:** In line with the enabling HERC Regulations and relevant sales circulars, the EP approval shall form the basis for the release of Electrification Plan for commercial colony in the project area strictly under the provisions of:
 - HERC Single Point Regulations, 2020 – Sales Circular No. D-17/2020,
 - SC Nos. D-07/2020 and D-24/2020,
 - HERC Electricity Supply Code (HERC 29/2014 & amendments).
9. **Document Verification:** Ownership, identity, and tariff category documents must be thoroughly verified before connection release in adherence to the following regulations:
 - Follow Regulation 4 of the HERC Electricity Supply Code (SC D-07/2020).
 - Verify identity, ownership, and correct tariff category (SC D-29/2013 & D-04/2025).
 - Recover all charges (SC D-12/2020).
10. **Development Estimates:** The execution plan and internal/external service estimates must be approved by the competent authority before commencing work. Creation of the complete electrical infrastructure, including planning & design, must be as per the Nigam's specifications and construction standards. CEA and IE Rules on safety shall be strictly adhered to. All relevant provisions, as contained in Instruction No. 02/2019/PD&C of CE/PD&C, DHBVN, Hisar, must be fully complied with.

11. **Revised EP for Load Change:** Any modification in FAR or project scope, resulting in a load revision, shall warrant submission of a revised EP by the builder/developer, who shall bear all resulting infrastructure upgrade costs per prevailing DHBVN guidelines.
12. **Meter Installation and Connectivity:** Along with the release of connection, with installation of a suitable energy meter, the system of AMR (Automatic Meter Reading) shall be installed by the M&P (Metering & Protection) wing of DHBVN, and its connectivity shall be established with the Head End System deployed at the Data Center, Hisar.
13. **Seniority & Site Provisioning:** Seniority for connection release and energy meter site provisioning must align with SMI 1.24, SMI 4.2, and applicable HERC provisions.
14. **GIS Integration:** System updates, asset mapping, and consumer indexing to be ensured post infrastructure development.
15. **SOP Compliance:** Dormancy must be properly justified for any delay to avoid non-compliance under the RTS Act and SOP.
16. **Solar Provisions:** Compliance with SC Nos. D-33/2024 and D-04/2023 regarding rooftop solar installations are mandatory.
17. **Applicability of Regulations Instructions of HERC/Nigam:** All applicable instructions of DHBVN and regulations of HERC issued from time to time shall be binding upon the builder/developer.
18. **Liability Clause:** This approval of the Electrification Plan is granted based on compliance with the above conditions. Any misrepresentation, delay, or non-compliance may render this approval void. DHBVN reserves the right to revoke this sanction and recover associated financial/operational losses in addition to pursuing legal remedies.
19. **Undertaking:** An NJSP (Notarized) undertaking to be obtained from the developer confirming acceptance and fulfillment of all conditions.

This approval is void ab-initio in case of misrepresentation, concealment of facts, or non-compliance. The Nigam reserves the right to revoke the sanction, recover all financial and operational losses, and pursue legal remedies. The developer shall be liable to compensate the Nigam for any loss incurred.


V.K. Aggarwal
Chief Engineer 'OP',
DHBVN, Delhi

Endst. No: Ch-12 /CE-OP/DELHI/GGN-II/EP-220

Dated: -06-04-2026

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please.

1. CE/TS, NCR, HVPNL, Panchkula/Hisar.
2. CE/Planning, HVPNL, Panchkula.
3. SE/TS, HVPNL, Gurugram.
4. SE M&P, DHBVN, Hisar for the information of the matter and ensuring compliance w.r.t. Sr. No. 12.
5. XEN (OP) Sub-Urban, DHBVN, Gurugram for information and further necessary action.
6. SDO (OP) Sushant Lok, DHBVN, Gurugram for information and further necessary action.


V.K. Aggarwal
Chief Engineer 'OP',
DHBVN, Delhi

Endst. No: Ch- 13 /CE-OP/DELHI/GGN-II/EP-220

Dated: -06-04-2026

A copy of the approval/sanction letter is also being forwarded to M/s Acquisitive Infradevelopers Pvt. Ltd. for the premises at Sector-28, Gurugram for their information and further compliance of the same. It is also being made clear that the approval of Electrification Plan (EP) with an Ultimate Load of 2339 kW or 2598.89 kVA under HT/NDS category has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall become void ab-initio. If any of the information & fact found/noticed to be fabricated and deluded at any stage, which may otherwise lead to explicit or implicit loss to Nigam, you shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


V.K. Aggarwal
Chief Engineer 'OP'
DHBVN, Delhi

Copy to:-

1. SPS to Director/OP, DHBVN for information of Director please.
2. Chief Engineer/Commercial DHBVN, Hisar for information of the matter please.
3. Chief Engineer/SCP DHBVN, Gurugram for information of the matter please.
4. Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh for information of the matter.