



Memo No. Ch-42/OLNC-HT/GGM-I/EP-493

Dated:- 6/09.2025

To

Superintending Engineer/Operation,  
Circle-I, DHBVN, Gurugram.

**Subject:- Approval of Electrification Plan for an Ultimate Load of 35013.91kW or 38904.34kVA in the name of M/s M3M India Infrastructures Pvt. Ltd. for release of Individual/Multipoint Connection(s) in Industrial Plotted Colony over an area measuring 139.79375 acres in the revenue estate of Village-Bas Haria and Jhund Sarai Abad, Sector-M-9, M-10 & M-11, Gurugram.**

**Ref:-**

1. DTCP Memo No. LC-5390-JE(SK)/2025/32061 dated 18.08.2025- issuing LOI to M/s M3M India Infrastructures Pvt. Ltd.
2. Online application no. DTCP19082550 dated 19.08.2025 received from the DTCP, Haryana, on the online EP portal.
3. This office Memo No. Ch-09/OLNC-HT/GGM-I/EP-493 dated 20.08.2025—seeking documents from M/s M3M India Infrastructures Pvt. Ltd.
4. XEN/TS, HVPNL, Manesar Memo No. Ch-6/M3M India dated 29.08.2025--providing land feasibility report for creation of 66kV Sub Station.
5. Documents completed by M/s M3M India Infrastructures Pvt. Ltd. on dated 30.08.2025.
6. The following LOI details issued by DTCP.

LOI No.	LOI Issued for	Area (In Acres)
Memo No. LC-5390-JE(SK)/2025/32061 dated 18.08.2025	M/s M3M India Infrastructures Pvt. Ltd. for setting up of Industrial Plotted Colony over an area measuring 139.79375 acres in the revenue estate of Village Bas Haria and Jhund Sarai Abad Sector-M-9, M-10 & M-11, Gurugram	139.79375

In consideration of the online application No. DTCP19082550 dated 19.08.2025 received from the Directorate of Town & Country Planning (DTCP), Haryana, and further documents submitted by M/s M3M India Infrastructures Pvt. Ltd. regarding the Electrification Plan for their Industrial Plotted Colony over an area measuring 139.79375 acres in the revenue estate of Village-Bas Haria and Jhund Sarai Abad, Sector-M-9, M-10 & M-11, Gurugram, the plan has been examined in light of the documents submitted and the applicable provisions of the HERC Regulations, "Duty to Supply Electricity on Request, Power to Recover Expenditure, and Power to Recover Security Regulations, 2016" (as amended by the 2nd & 3rd Amendment Regulations, 2023), circulated vide Sales Circular No. D-32/2023. Accordingly, the Electrification Plan for an ultimate load of 35013.91kW or 38904.34kVA, assessed as per Sales Circular No. D-25/2024 (Annexure-I), is hereby approved for M/s M3M India Infrastructures Pvt. Ltd. (hereinafter referred to as the builder/developer/colonizer), under the powers conferred vide Sales Circular No. D-03/2025, for the release of individual/multipoint connection(s) in the said colony, subject to compliance with the following applicable technical, commercial, and statutory provisions:-

- 1. Power Source & Technical Feasibility:** The sanctioned ultimate load will be catered through a 66/11kV GIS Substation to be developed by DHBVN/HVPNL on the land offered by M/s M3M India Infrastructures Pvt. Ltd. in accordance with Sales Circular D-32/2023. Technical feasibility shall be assessed and finalized by SE/Operation Circle-I, Gurugram, in accordance with Sales Circular No. D-27/2022, and the estimate shall be approved accordingly. Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level, and planning for the distribution infrastructure must be in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code & as per the Sales Circular No. D-32/2023.
- 2. Right to Modify:** Any proposal for power supply arrangements to the project shall be subject to revision based on evolving system architecture, reliability requirements, network configuration, and technical considerations, and shall not limit the rights of DHBVN in this regard.

### 3. Infrastructure Development Responsibilities:

- **Internal Electrical Infrastructure:** To be developed by the developer.
- **External Electrical Infrastructure:** To be developed by DHBVN/HVPL as per Sales Circular No. D-32/2023.

4. **Timeline and Validity:** As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020, and Sales Circular No. D-21/2020, the timely creation of the electrical infrastructure as per the approved plan is essential. SE/OP Circle-I, Gurugram, must monitor and ensure adherence to timelines.

5. **Regulatory Compliance for Release of Connections:** In line with the enabling HERC Regulations and relevant sales circulars, this EP approval shall form the basis for the release of Individual/Multipoint/Temporary or permanent electricity connections by DHBVN in the project area strictly under the provisions of:

- HERC Duty to Supply Regulations (3rd Amendment, 2023),
- SC Nos. D-32/2023 and D-21/2020,
- HERC Electricity Supply Code (HERC 29/2014 & amendments),
- Sales Circular D-07/2020.

### 6. Distribution System Specifications:

- 11/0.433 KV Distribution transformers (12x2500kVA + 2x2000kVA + 1x1650kVA = 35650kVA) to be installed by the developer for catering supply to the Residential area as per technical design and instructions (02/2019/PD&C).
- 11/0.433 KV Distribution transformers (4x2000kVA + 2x1650kVA = 11300kVA) to be installed by the developer for catering supply to the Industrial area as per technical design and instructions (02/2019/PD&C).
- 11/0.433 KV Distribution transformers (1x1650kVA + 1x630kVA = 2280kVA) to be installed by the developer for catering supply to the Commercial area as per technical design and instructions (02/2019/PD&C).

### 7. Financial Instruments:

- With this approval of EP, the release of any Temporary/Permanent electricity connection(s) to the applicant(s) shall be contingent upon the timely deposition of EESDC amounting to Rs. 2042.46 Lakhs and timely submission of the Bank Guarantee(s) by the developer for the creation of the internal electrical infrastructure (as per the approved EP) in terms of the HERC Regulation Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulation 2016 (3rd Amendment) Regulation 2023, circulated vide Sales Circular No. D-32/2023 and D-21/2020 of Nigam. SE/OP Circle-I, Gurugram, must monitor and ensure adherence to timelines.
- Safe custody, validity monitoring, and SFMS verification of BGs to be ensured as per FA&CAO/MM memo Ch-2138 dated 12.09.2022.

8. **Restriction on Defaulters:** As per SC D-21/2020, no connection/load shall be released to the builder/developer or subsidiary or sister concern/partnership firm thereof as well as to the premises, having any pending dues of Nigam or defaulter of any kind, whether disputed or undisputed.

9. **Document Verification:** Ownership, identity, and tariff category documents must be thoroughly verified before connection release in adherence to the following regulations:

- a. Follow Regulation 4 of the HERC Electricity Supply Code (SC D-07/2020).
- b. Verify identity, ownership, and correct tariff category (SC D-29/2013 & D-04/2025).
- c. Recover all charges (SC D-12/2020 & D-32/2023).

10. **Development Estimates:** The Execution Plan and internal/external service estimates must be approved by the competent authority before commencement of work. Creation of the complete electrical infrastructure, including planning & design, must be as per the DHBVN/HVPL

specifications and construction standards. CEA and IE Rules on safety shall be strictly adhered to.

All the applicable provisions/instructions issued by the DHBVN/HVPL, must be fully complied with and strictly adhered to.

11. **Land Verification:** Land for 66kV GIS Substation offered by M/s M3M India Infrastructures Pvt. Ltd. at Village-Bas Haria and Jhund Sarai Abad, Sector-M-9, M-10 & M-11, Gurugram & verified by the committee of officers of HVPL, to be handed over to DHBVN/HVPL, as per SC D-32/2023. The land must be earmarked in the DTCP approved layout.
12. **License Validity:** The validity of the License (to be issued by DTCP) shall always remain sacrosanct. In the event the license expires, it shall be the developer's responsibility to ensure timely renewal with the DTCP.
13. **Revised EP for Load Change:** Modification Clause: Any modification in FAR or project scope, added/deleted license areas resulting in a load revision, shall warrant submission of a revised EP by the builder/developer, who shall bear all resulting infrastructure upgrade costs per prevailing DHBVN guidelines.
14. **Seniority & Site Provisioning:** Seniority for connection release and energy meter site provisioning must align with SMI 1.24, SMI 4.2, and applicable HERC provisions.
15. **GIS Integration:** System updates, asset mapping, and consumer indexing to be ensured post infrastructure development.
16. **SOP Compliance:** Dormancy must be properly justified for any delay to avoid non-compliance under the RTS Act and SOP.
17. **Solar Provisions:** Compliance with SC Nos. D-33/2021 and D-04/2023 regarding rooftop solar installations are mandatory.
18. **Applicability of Regulations/Instructions of HERC/DHBVN/HVPL:** All applicable instructions of DHBVN/HVPL and regulations of HERC issued from time to time shall be binding upon the builder/developer.
19. **Undertaking:** An NJSP (Notarized) undertaking to be obtained from the developer confirming acceptance and fulfillment of all conditions.
20. **Liability Clause:** The approval of the Electrification Plan is granted based on compliance with the above conditions. Any misrepresentation, delay, or non-compliance may render this approval void. DHBVN reserves the right to revoke this sanction and recover associated financial/operational losses, in addition to pursuing legal remedies.

DA:- Annexure-I

*-sd-*  
CE/Commercial  
DHBVN, Hisar

Endst. No: Ch-43/OLNC-HT/GGM-I/EP-493

Dated:- 01.09.2025

A copy of the above is also being forwarded to the Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh, for information and further necessary action in the matter w.r.t the online application no DTCP19082550 dated 19.08.2025 received from your office on the online EP portal.

Further, it is also requested to earmark the Land offered by M/s M3M India Infrastructures Pvt. Ltd. for the creation of a 66kV GIS Substation in the layout plan (to be approved by your office).

*-sd-*  
CE/Commercial  
DHBVN, Hisar

Endst. No: Ch-44/OLNC-HT/GGM-I/EP-493

Dated:- 01.09.2025

A copy of the above is also being forwarded to the following for their information on the matter, please, and with further requests to ensure system infrastructure readiness and availability at the HVPN end for the off-take of the power requirements to the instant applicant, please: -

1. CE/TS, HVPN, NCR.
2. CE/Planning, HVPNL, Panchkula.
3. SE/TS, HVPN Gurugram.

*DMR*  
11/9/25  
CE/Commercial  
DHBVN, Hisar

Dated:- 01.09.2025

Endst No: Ch- 45/OLNC-HT/GGM-I/EP-493

A copy of the approval letter is also being forwarded to:-

M/s M3M India Infrastructures Pvt. Ltd.  
Regd. Office:41st Floor, Tower-1,  
M3M International Financial Center,  
Sector-66, Gurugram-122101

It is reiterated that the subject approval has been accorded based on the documents and details furnished along with the application. The approval shall remain contingent upon compliance with the stated conditions. In case of any misrepresentation or concealment of facts, or non-compliance with stipulated requirements, this approval shall stand void ab initio. Any deliberate misstatement or false declaration resulting in loss to Nigam shall make the firm liable to compensate for such loss, without prejudice to Nigam's right to seek legal remedies.

*SA*  
CE/Commercial  
DHBVN, Hisar

Cc to:-

1. SPS to Director/Operations, DHBVN – for the kind information of the Director.
2. Chief Engineer Operation Delhi – for information on the matter.
3. SE/R-APDRP, DHBVN, Hisar – for information and ensuring necessary action w.r.t. Sr. No. 15 of the terms and conditions, please.