

DAKSHIN HARYANA BIJLI VITRAN NIGAM

(A GOVT. OF HARYANA UNDERTAKING)

OFFICE OF CHIEF ENGINEER / OPERATION

PO POWER HOUSE ROHTAK ROAD, PUNJABI BAGH, DELHI-35

Ph. 011-28312877, 011-28313780.

E-mail: ceopdelhi@dhbvn.org.in, Website: www.dhbvn.org.in

DHBVN

Memo No. Ch-/CE-OP/Delhi/GGN-II/EP-026

Dated: 29-12-2024

To

The Superintending Engineer/OP,
Circle-II, DHBVN, Gurugram.

Subject:-Offline application for Revision of Electrification Plan comprising of Ultimate Load of 2004.98kW or 2227.75kVA for Single-Point Supply under HT/BDS category applied by M/s Global Horizon Holdings Pvt. Ltd. for the premises at Village Dhunela, Sector-33, Sohna, Gurugram for setting up of Residential plotted colony over an area measuring 8.15 acres having license no. 58 of 2019 dated 08.03.2019 & 88 of 2022 dated 07.07.2022 under Operation Sub-Division, Sohna, Gurugram.

Ref:-

1. Offline application dated 25.04.2024 submitted by applicant.
2. The Electrification plan comprising of ultimate load of 2503 kW or 2781.08 kVA has been sanctioned vide this office memo no. Ch-17/CE-OP/Delhi/GGN-II/EP-026 dated 07.07.2023.
3. This office E-mail dated 02.05.2024 vide which clarification and TFR was sought.
4. Clarification along with TFR provided by your office vide memo no. Ch-45/DGR-7, dated 20.12.2024.
5. The applicant has submitted completion certificate issued from DTCP.
6. The applicant has addressed all observation on dated 23.12.2024.
7. The following license details issued by DTCP:-

Case ID/Scheme No.	License No.	License issued to	Area (In Acres)
LC-3972 (Completion certificate has been submitted by the applicant for subject cited licenses)	58 of 2019 dated 08.03.2019	Global Horizon Holdings Pvt. Ltd for setting up of affordable residential plotted colony over an area measuring 7.89375 acres along with land schedule issued by DTCP.	7.89375
	88 of 2022 dated 07.07.2022	M/s Global Horizon Holdings Pvt, Ltd. for setting up of affordable residential plotted colony over an area measuring 0.25625 acres along with land schedule issued by DTCP.	0.25625
TOTAL			8.15

The subject cited application has been considered in view of the Technical Feasibility Report and eligibility of M/s Global Horizon Holdings Pvt. Ltd. conveyed by your office vide referred at Sr. No. 4 above as per the provisions of Sales Circular no. D-7/2022 & D-21/2020 respectively.

After having ensured the completeness of the application, in view of the documents & clarification provided by the applicant & your office, and various sales circulars, instructions issued by Nigam from time to time, the overall compliance status of the application is as under:-

Sr. No.	Documents required for sanction of Electrification Plan	Status
1.	Physical location of the site e.g. Sec, SEZ, IMT, Commercial Zone etc.	Offline application dated 25.04.2024 for Revision of Electrification Plan comprising of Ultimate Load of 2004.98kW or 2227.75kVA for Single-Point Supply under HT/BDS category applied by M/s Global

		Horizon Holdings Pvt. Ltd. for the premises at Village Dhunela, Sector-33, Sohna, Gurugram for setting up of Residential plotted colony over an area measuring 8.15 acres having license no. 58 of 2019 dated 08.03.2019 & 88 of 2022 dated 07.07.2022 under Operation Sub-Division, Sohna, Gurugram (The Electrification plan comprising of ultimate load of 2503 kW or 2781.08 kVA has been sanctioned vide the CE/OP Delhi office memo no. Ch-17/CE-OP/Delhi/GGN-II/EP-026 dated 07.07.2023) along with documents (For reference documents are placed at Ch-1-67 of correspondence file & 1-10 of case file).
2.	Category of consumers under which connection is being applied for mentioning therein, whether it is Single Point or Multi Point.	Applicant requires the Single-point Connection. (For reference documents are placed at Ch-03 of case file).
Details of TFR for the Ultimate Load of 2004.98kW or 2227.75kVA (Copy placed at Ch-60-63 of correspondence file)		
A	Voltage level recommended in the TFR	11 KV level
B	No. of Power transformer installed at feeding substation with capacity (MVA).	25/31.5 MVA T/F, 66/11 KV T-1=1392 Amps 8/23 10/16 MVA T/F, 66/33 KVA T-2= 100 Amps 08/23 25/31.5 MVA T/F, 66/11 KV T-3= 1600 Amps 5/23
C	Brief about the technical feasibility of the instant case.	The connection will be fed from proposed 11kV Global Horizon Independent feeder emanating from 66KV Sub Station Sohna from T/F T-I. The installation of additional power transformer 25/31.5MVA, 66/11kV at 66KV S/Stn., Sohna, work under process and likely to be completed upto 03/2025 as per MoM dated 19.09.2024 under the Chairmanship of MD/HVPN. The augmentation of 66KV circuit Badshahpur-Sohna line of 0.15 Sq. Inch with HTLS conductor has been completed. Only EP can be reapproved.

In view of the completeness of the application, documents & clarification provided by the applicant, eligibility of the builder for Revision of EP conveyed by your office followed by TFR received from the field office, and various sales circulars, instructions issued by Nigam from time to time, and further Revision of electrification plan comprising of ultimate load of 2004.98kW or 2227.75kVA for Single-Point Supply under HT/BDS category applied by M/s Global Horizon Holdings Pvt. Ltd. for the premises at Village Dhunela, Sector-33, Sohna, Gurugram for setting up of Residential plotted colony over an area measuring 8.15 acres having license no. 58 of 2019 dated 08.03.2019 & 88 of 2022 dated 07.07.2022 under Operation Sub-Division, Sohna, Gurugram (The Electrification plan comprising of ultimate load of 2503 kW or 2781.08 kVA has been sanctioned vide the CE/OP Delhi office memo no. Ch-17/CE-OP/Delhi/GGN-II/EP-026 dated 07.07.2023) (Herein referred to as Builder/Developer/Colonizer/Applicant), in view of the powers conferred upon to this office vide S.C. No. D-06/2023 & further instructions issued by CE/Comml, DHBVN, Hisar vide memo no. Ch-280/OLNC HT/GL/VOL-V dated 08.02.2023 regarding processing of approval of EP where there is system constraints is as under:-

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I. **Load Calculation details for Single Point Connection are as under:-**

Domestic Load including lifts, Water Supply Pumps and fire fighting pumps. (KW)	Load of common facilities for residents (KW)	Total Domestic Load (KW)	Any other NDS Load (KW)	Total Ultimate Load in KW
A	B	C=A+B	D	E=C+D
1811.98	83	1894.98	110	2004.98

- II. The Ultimate Load of 2004.98kW or 2227.75kVA of the developers' Residential plotted colony/licensed area shall be fed at 11KV level from proposed 11KV Global Horizon Independent feeder emanating from 66KV Sub Station Sohna from T/F T-I (25/31.5 MVA T/F, 66/11KV) as per TFR remarks.
- III. The above proposal of electricity feeding arrangements to the project area of the developer/builder shall however be without prejudice to the rights of DHBVN to alter or modify it further, based on the future evolution of 11KV system/network in the areas, system conditions including reliability & redundancy, topographical conditions, and technical assessment, for the optimum utilization of the electrical resources.
- IV. As per the instant revision of EP, further development of the electrical infra for the project area shall be obligatory on part of the builder/developer as per HERC Regulation 4.6 & any other similar enabling provisions under the said regulation - HERC Duty to Supply Electricity on Request and Power to Recover expenditure and Power to Recover Security Regulations, 2016 (1st Amendment) Regulation, 2020 circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 & Instruction no. 09/2011/P&D or 02/2019/PD&C (as applicable) of CE/PD&C, DHBVN, Hisar issued by the Nigam.
- V. As per HERC Regulation No. 4 (4.12) – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be an essence for the creation of complete Electrical Infrastructure by the builder/developer, as per their execution plan, and the validity of this approval/sanction shall be further sacrosanct towards the same. Accordingly, it shall be ensured by SE(OP) Circle-II, Gurugram that 11KV Infrastructure is created by the builder/developer within the specified time.
- VI. As per the Single Point Regulations 2020, circulated by Nigam vide Sales Circular D-17/2020 and further Sales Circular No D-21/2020, this revision of EP in the name of M/s Global Horizon Holdings Pvt. Ltd. shall remain sacrosanct and Single Point electricity connection under HT/BDS category / Temporary connection (as required) shall be released in the project area of the developer/builder/applicant strictly as per the provisions contained in the ibid regulations.
- VII. However, management of the service connection request including the metering & billing activities of individual consumers by the builder/developer/colonizer/user association within the area of Single Point Supply shall be strictly as per the provisions of Sales Circular no. D-23/2022 issued in adherence to the provisions of the extant Single Point Regulations 2020 framed by HERC.
- VIII. With this Revision of EP, release of any Temporary/Permanent electricity connection to the builder/developer/applicant for their project area shall be contingent upon timely submission of BG(s) and deposit of EESDC by the builder/developer/applicant for the creation of the electrical infrastructure (as per the approved EP) in terms of the HERC Regulation Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulation 2016 (2nd Amendment & 3rd Amendment) Regulation, 2023 circulated vide Sales Circular No. D-32/2023 dated 26.8.1523 and further Sales Circular No D-21/2020 & D-07/2024 circulated by Nigam. Accordingly, it shall be ensured that the required BG(s) and deposit of EESDC is/are submitted by the builder/developer/applicant within specified time.
- IX. Safe custody of the BG(s) submitted by the builder/developer and its verification using SFMS (Structured Financial Messaging System), as per FA&CAO/MM, DHBVN, Hisar office Memo no. Ch-2138/FA&CAO/MM dated 12.09.2022, shall remain sacrosanct besides monitoring the validity of BG(s) closely during the entire period.

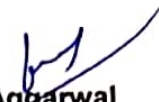
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- X. As per the provisions of Sales Circular D-21/2020 dated 07.09.2020, it shall have to be ensured that no electricity connection and load is released to the builder/developer/applicant or subsidiary or sister concern/partnership firm thereof as well as to the premise, having any pending dues of Nigam or defaulter of any kind whether disputed or undisputed.
- XI. This Revision of electrification plan comprising the load may be treated as finally approved after affirmation and confirmation of deposit of BG (if any), ACD charges, processing fee along with requisite charges and completion of all other terms and conditions/instructions of the Nigam and shall be released at 11KV level as per the various instructions issued by the Nigam.
2. Accordingly, the matter be perused further for releasing any temporary & permanent connection(s) to the applicant in the project area of builder/developer within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code – "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for single point supply (along with the amendments issued vide Sales Circular No D-03/2021) and its compliances shall also be sacrosanct towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 & 07/2024 issued by Nigam.
3. Various activities involved in giving supply of electricity including processing of application, issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.
4. While releasing the Electricity Connection/Load/Contract Demand to the applicant, it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time): -
- I. The applicant(s) has/have complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
 - II. All the documents required to be submitted by the applicant(s) in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and dully verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013 further to be read in conjunction with Sales Circular No. D-15/2023 dated 30.05.2023
 - III. All general and miscellaneous charges payable against the application are fully recovered in accordance with the Regulation No. HERC/34/2016/1st amendment/2020 Dated 19th March'20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and as per provisions contained in D-07/2024 issued by Nigam from time to time.
 - IV. All the provisions as contained in the HERC Regulation No. HERC.29/2014 (2nd amendment) dated 8th January 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
 - V. Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code and further as per provisions contained in D-07/2024 issued by Nigam from time to time.
 - VI. Execution Plan is submitted by the applicant and development of electrical infra by the developer and DHBVN is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
 - VII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
 - VIII. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC Regulation No. 4 – Power to Recover Expenditure – Duty to Supply circulated vide Sales Circular No. D-32/2023 dated 26.8.1523.
 - IX. All the relevant provisions, as contained in the Instruction no. 02/2019/PD&C (as applicable) of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.

- X. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the applicant/developer.
 - XI. In case of the builder/developer opting for the creation of the electrical infrastructure at its own as per the planning, design, and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be.
 - XII. In case the builder/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.
 - XIII. Validity of license No. 58 of 2019 dated 08.03.2019 & 88 of 2022 dated 07.07.2022 shall always remain sacrosanct. In the event of the license getting expired, the same is to be got renewed from DTCP by the builder/developer well in time as per Sales Circular No. D-21/2020.
 - XIV. In future, if any other new project/area/license is added/deleted under the same scheme & it results into load change requirement, in that case the complete Electrification Plan (EP) along with the Ultimate Load shall be got approved afresh as per the prevailing instructions of Nigam.
 - XV. Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29/2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.05.2020.
 - XVI. Along with the release of Single Point Connection, under HT/BDS category, with installation of a suitable energy meter, system of AMR is installed by M&P wing of DHBVN, and its connectivity is established with the Head End System deployed at Data Center Hisar.
 - XVII. Upon creation of new electrical assets and release of connection, the system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
 - XVIII. In case of any deviation from the SOP in the timelines for release of the instant connection(s), dormancy is availed in the matter with full justification to avoid any noncompliance of the RTS Act & HERC Duty to Supply Regulations - SOP.
 - XIX. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March'16 of Haryana Renewable Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16.02.2017, is adhered to by the applicant.
 - XX. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
 - XXI. With regards to the above terms & conditions of approval of Revision of Electrification Plan, an undertaking is also obtained on NJSP (Duly Notarized) from M/s Global Horizon Holdings Pvt. Ltd., before processing the instant matter, towards its acknowledgment, acceptance, and fulfillment thereof.
5. Earlier communication issued by this office memo no. Ch-17/CE-OP/Delhi/GGN-II/EP-026 dated 07.07.2023 for sanctioned load of 2503 kW or 2781.08 kVA, shall be superseded by this Revision of Electrification Plan comprising of Ultimate Load of 2004.98kW or 2227.75kVA applied by M/s Global Horizon Holdings Pvt. Ltd. for the Residential plotted colony over an area measuring 8.15 acres for the premises at Village Dhunela, Sector-33, Sohna, Gurugram.
 6. This of Electrification Plan comprising of Ultimate Load 2004.98kW or 2227.75kVA applied by M/s Global Horizon Holdings Pvt. Ltd. for setting up of Residential plotted colony over an area measuring 8.15 acres in Village Dhunela, Sector-33, Sohna, Gurugram, shall be contingent upon the compliance of the above requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall become void ab-initio. If any of the information & fact found/noticed to be fabricated and deluded at any stage, which may otherwise lead to

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explicit or implicit loss to Nigam, M/s Global Horizon Holdings Pvt. Ltd. is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.



V.K. Aggarwal
Chief Engineer 'OP,
DHBVN, Delhi

Endst. No: Ch-69 /CE-OP/Delhi/GGN-II/EP-026

Dated: 24-12-2024

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please.


1. CE/NCR/TS, HVPN Panchkula.
2. CE/Planning, HVPNL, Panchkula.
3. SE/NCR/TS, HVPN Gurugram.
4. SE M&P, DHBVN, Hisar for the information of the matter and ensuring compliance as per Sr. No XVI.
5. XEN(OP) Division, DHBVN, Sohna, Gurugram for information and further necessary action.
6. SDO(OP), Sub-Divn, DHBVN, Sohna, Gurugram for information and further necessary action.


V.K. Aggarwal
Chief Engineer 'OP,
DHBVN, Delhi

Endst. No: Ch-70 /CE-OP/Delhi/GGN-II/EP-026

Dated: 24-12-2024

A copy of the approval/sanction letter is also being forwarded to M/s Global Horizon Holdings Pvt. Ltd. at Village Dhunela, Sector-33, Sohna, Gurugram, for their information and further compliance of the same. It is also being made clear that the revision of Electrification Plan comprising of Ultimate Load of 2004.98kW or 2227.75kVA under HT/BDS category has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit or implicit loss to Nigam, you shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


V.K. Aggarwal
Chief Engineer 'OP,
DHBVN, Delhi

CC:-

1. SPS to Director/OP, DHBVN for information of Director please.
2. Chief Engineer/Commercial DHBVN, Hisar for information of the matter please.
3. Chief Engineer/SCP, DHBVN, Gurugram for information of the matter please.
4. Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh for information of the matter