



DAKSHIN HARYANA BIJLI VITRAN NIGAM

(A Government of Haryana Undertaking)
Office of the gmol

Superintending Engineer 'OP' Circle-I
Mehrauli Road, Gurugram.



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To

The XEN 'OP' Divn.
DHBVN,Manesar.

Memo. No. Ch. /PC-GC- 1101/MNSR

Dated: /10/2025

Sub:

Approval of Electrification Plan comprising the ultimate load of 512.16kW with CD-569.07kVA vide offline application for multipoint connection under HT/BDS category in the name of M/s Hemis Infrastructure & Developers village-Sultanpur Sector-1, Farrukh Nagar, Gurugram under SDO 'OP' S/Divn. DHBVN, Farrukh Nagar.

Ref:

1. Offline application for approval of Electrification Plan comprising the ultimate load of 512.16kW with CD-569.07kVA for multipoint connection under HT/BDS category in the name of M/s Hemis Infrastructure & Developers.
2. This office vide e-mail on dated 29.09.2025 has demanded TFR and Clarification from your office for approval of Electrification Plan comprising the ultimate load of 512.16kW with CD-569.07kVA under HT/BDS category on 11KV level.
3. Your office Memo No. 6100 dated 08.10.2025 e-mail on dated 08.10.2025 has submitted the TFR & Clarification for approval of Electrification Plan comprising the ultimate load of 512.16kW with CD-569.07kVA on 11KV level.
4. This office e-mail on dated 17.10.2025 has demanded afresh TFR from your office .
5. Your office e-mail on dated 24.10.2025 has submitted the afresh TFR.

The subject cited application has been considered in view of the eligibility and TFR of M/s Hemis Infrastructure & Developers by your office vide referred at Sr. No. 3 & 5 above as per the provisions of Sales Circular no. D-24/2019, S/C D-21/2020, S/C D-25/2024, D-27/2022& D-37/2024 respectively.

After having ensured the completeness of the application, in view of the documents & clarification provided by the applicant & your office, TFR received from your office, and various sales circulars, instructions issued by Nigam from time to time, the overall compliance status of the application is as under:-

Sr. No.	Documents required for sanction of Electrification	Status
1.	Physical location of the site e.g. Sec, SEZ, IMT, Commercial Zone etc.	Offline application for Electrification Plan Comprising of Ultimate Load 512.16kW with CD-569.07kVA under HT/ BDS category for multipoint connection on 11KV level applied by M/s Hemis Infrastructure & Developers. (For reference documents are placed in the correspondence file).

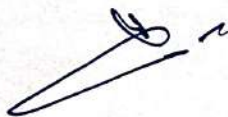
2.	Category of consumers under which connection is being applied for mentioning therein, whether it is Single Point or Multi Point.	Multi-Point Connection on builder request
Details of TFR for the Ultimate Load of 512.16kW with CD-569.07kVA (Copy placed in the correspondence file)		
A	Voltage level recommended in the TFR	11 KV level (In accordance with TFR supplied by concerned field officer).
B	No. of Power transformer installed at feeding substation with capacity (MVA).	2 x 25/31.5MVA, 66/11KV Power T/F 1 x 12.5/16MVA, 66/11KV Power T/F
C	Brief about the technical feasibility of the instant case.	The connection will be fed through Prop.11 KV Hemis independent emanating from T/F T-I at 66 kV S/Stn. Farrukh Nagar as per remarks appended in TFR.

In view of the completeness of the application, documents & clarification provided by the applicant, eligibility of the builder for EP conveyed by your office followed by TFR received from the field office, and various sales circulars, instructions issued by Nigam from time to time and further Electrification plan comprising of ultimate load of 512.16kW with CD-569.07kVA for Multi-Point Supply under HT/BDS category applied by M/s Hemis Infrastructure & Developers for the premises at village-Sultanpur Sector-1, Farrukh Nagar, Gurugram under Operation Sub-Division, Farrukh Nagar. (Herein referred to as Builder /Developer /Colonizer /Applicant) is hereby approved in view of the powers conferred upon to this office vide S.C. No. D-03/2025 issued by Nigam as per detail which is as under:-

I. Load Calculation details for Multi Point Connection are as under:-

Domestic Load including lifts, Water Supply Pumps and fire fighting pumps. (KW)	Commercial Load (KW)	Total Ultimate Load (KW)
A	B	C=A+B
431.41	80.75	512.16


- II. The Ultimate Load of 512.16kW with CD-569.07kVA shall be fed from Prop.11 KV Hemis independent feeder emanating from 66KV S/Stn. Farrukh Nagar from T/F T-I.
- III. As per the instant approval of EP, further development of the internal electrical infra including the 11 KV feeding line from Prop.11 KV Hemis independent feeder upto its premises for the project area shall be obligatory on part of the builder/developer/Applicant.



- IV. As per HERC Regulation No. 4- Power to Recover Expenditure - Duty to Supply circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and further extended to HERC Duty to Supply Electricity on Request and Power to Recover expenditure and Power to Recover Security Regulations, 2016 (2nd Amendment & 3rd Amendment) Regulation, 2023 circulated vide Sales Circular No. D-32/2023 dated 26.10.2023 and Sales Circular No D-21/2020 Dt: 07.09.2020, time shall be the essence for the creation of the complete electrical infrastructure by the builder/developer/applicant as per their execution plan and the validity of this approval/sanction shall be further sacrosanct towards the same.
- V. As per the Multi Point Regulations 2020, circulated by Nigam vide Sales Circular D-17/2020 and further Sales Circular No D-21/2020 and amended time to time, this approval of EP in the name of M/s Hemis Infrastructure & Developers shall remain sacrosanct and Multi Point electricity connection under HT/BDS category (as required) shall be released in the project area of the developer/builder/applicant strictly as per the provisions contained in the ibid regulations.
- VI. With this approval of EP, release of any Temporary/Permanent electricity connection to the builder/developer/applicant for their project area shall be contingent upon timely submission of BG(s) by the builder/developer/applicant for the creation of the electrical infrastructure (as per the approved EP) in terms of the HERC Regulation Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Recover Security Regulation 2016 (2nd Amendment & 3rd Amendment) Regulation, 2023 circulated vide Sales Circular No. D-32/2023 dated 26.10.2023 and further Sales Circular No D-21/2020 & D-37/2024 circulated by Nigam. Accordingly, it shall be ensured that the required BG(s) is submitted by the builder/developer/applicant within specified time.
- VII. Safe custody of the BG(s) submitted by the builder/developer and its verification using SFMS (Structured Financial Messaging System), as per FA&CAO/MM, DHBVN, Hisar office Memo no. Ch-2138/FA&CAO/MM dated 12.09.2022, shall remain sacrosanct besides monitoring the validity of BG(s) closely during the entire period.
- VIII. As per the provisions of Sales Circular D-21/2020 dated 07.09.2020, it shall have to be ensured that no electricity connection and load is released to the builder/developer/applicant or subsidiary or sister concern/partnership firm thereof as well as to the premise, having any pending dues of Nigam or defaulter of any kind whether disputed or undisputed.
2. Accordingly, the matter be perused further for releasing any temporary & permanent connection(s) to the applicant in the project area of builder/developer within the stipulated timeframe strictly under the existing instructions and provisions of HERC Regulation 4 of the Electricity Supply Code - "Procedure for release of New Connection and modification in existing connection" circulated vide Sales Circular no. D-07/2020 dated 28.03.2020. Provisions contained in HERC Regulation no. HERC/49/2020 for multi point supply (along with the amendments issued vide Sales Circular No D-03/2021) and its compliances shall also be sacrosanct towards the release of connection along with the provisions contained in Sales Circular No D-21/2020 Dt: 07.09.2020 & 37/2024 issued by Nigam.



3. Various activities involved in giving supply of electricity including processing of application, issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of Electricity Supply Code.
4. While releasing the Electricity Connection/Load/Contract Demand to the applicant, it is also to be ensured that the following statutory requirements are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time): -
 - I. The applicant(s) has/have complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code.
 - II. All the documents required to be submitted by the applicant(s) in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and dully verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide Sales Circular no. D-29/2013 dated 25.06.2013 further to be read in conjunction with Sales Circular No. D-15/2023 dated 30.05.2023
 - III. All general and miscellaneous charges payable against the application are fully recovered in accordance with the Regulation No. HERC/34/2016/1st amendment /2020 Dated 19th March'20 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 and as per provisions contained in D-37/2024 issued by Nigam from time to time.
 - IV. All the provisions as contained in the HERC Regulation No. HERC.29/2014 (2nd amendment) dated 8th January 2020 (Electricity Supply Code 2014; circulated vide Sales Circular No. D-07/2020 dated 28.03.2020) are fully complied with and are strictly adhered to.
 - V. Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code and further as per provisions contained in D-37/2024 issued by Nigam from time to time.
 - VI. Execution Plan is submitted by the applicant and development of electrical infra by the developer and DHBVN is as per the technical service estimate to be prepared in line with the planning & design and technical specifications and constructions standards of the Nigam.
 - VII. Before commencement of the development works/activities in the development area, the estimate is duly approved and sanctioned by the competent authority of the Nigam.
 - VIII. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC Regulation No. 4 - Power to Recover Expenditure - Duty to Supply circulated vide Sales Circular No. D-32/2023 dated 26.10.2023.
 - IX. All the relevant provisions, as contained in the Instruction no. 02/2019/PD&C (as applicable) of CE/PD&C, DHBVN, Hisar issued by the Nigam, are fully complied with, and are strictly adhered to.



- X. In case of the development of Electrical Infrastructure requiring any specific clearances and approvals from local bodies, forest dept. or any other govt. dept., the same shall be the responsibility of the applicant/developer and in this regard all incidental charges shall be borne by the applicant/developer.
- XI. In case of the builder/developer opting for the creation of the electrical infrastructure at its own as per the planning, design, and technical specifications of Nigam, the same may be got carried out through a Licensed Electrical Contractor under Regulation 3.10 of Duty to Supply Regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances the supervision charges (As applicable under Regulation 3.10 of Duty to Supply Regulations) are also paid by the applicant to Nigam as the case may be.
- XII. In case the builder/developer so desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with DHBVN as per the instructions of the DHBVN for the said work and accordingly the same shall be executed by DHBVN.
- XIII. Prior to the release of load, necessary compliance requirements towards the submission of an irrevocable agreement (duly attested) by the applicant to Nigam is duly completed in view of the provisions contained under HERC Regulation No. 4- Power to Recover Expenditure - Duty to Supply circulated vide Sales Circular No. D-32/2023 dated 26.10.2023, D-21/2020, D-07/2024 and amended time to time.
- XIV. Validity of License No.48 of 2025 dated 04.04.2025 validity upto 03.04.2030 shall always remain sacrosanct. In the event of the license getting expired, the same is to be got renewed from DTCP by the builder/developer well in time as per Sales Circular No. D-21/2020.
- XV. In future, if any other new project/area/license is added/deleted under the same scheme & it results into load change requirement, in that case the complete Electrification Plan (EP) along with the Ultimate Load shall be got approved afresh as per the prevailing instructions of Nigam.
- XVI. Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and provisions of SMI 4.2 is adhered to in respect of site for installation of energy meter. These requirements are also to be read in conjunction with the similar requirement stipulated under HERC Electricity Supply Code Regulation No. 29/2014 & amendment thereof circulated vide Sales Circular No. D-07/2020 dated 28.05.2020.
- XVII. Along with the release of Multi Point Connection, under HT/BDS category, with installation of a suitable energy meter, system of AMR is installed by M&P wing of DHBVN, and its connectivity is established with the Head End System deployed at Data Center Hisar.
- XVIII. Upon creation of new electrical assets and release of connection, the system of GIS is also duly got updated w.r.t the asset mapping and consumer indexing.
- XIX. In case of any deviation from the SOP in the timelines for release of the instant connection(s), dormancy is availed in the matter with full justification to avoid any noncompliance of the RTS Act & HERC Duty to Supply Regulations - SOP.



- XX. With regards to the installation of Solar Photovoltaic Power Plant, the notification no. 22/52/2005-5 Power Dt: 21st March'16 of Haryana Renewal Energy Department, circulated by Nigam vide Sales Circular No: D-42/2016 Dt: 30.12.2016 along with its amendment vide Sales Circular No: D-10/2017 Dt: 16.02.2017, is adhered to by the applicant.
- XXI. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise deemed mandatory for the instant case.
- XXII. With regards to the above terms & conditions of approval of Electrification Plan, an undertaking is also obtained on NJSP (Duly Notarized) from M/s Hemis Infrastructure & Developers, before processing the instant matter, towards its acknowledgment, acceptance, and fulfillment thereof.
- 5 This approval for Electrification Plan comprising of Ultimate Load 512.16kW with CD-569.07kVA applied by M/s Hemis Infrastructure & Developers at village-Sultanpur Sector-1, Farrukh Nagar, Gurugram, shall be contingent upon the compliance of the above requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall become void ab-initio. If any of the information & fact found/noticed to be fabricated and deluded at any stage, which may otherwise lead to explicit or implicit loss to Nigam, by M/s Hemis Infrastructure & Developers at village-Sultanpur Sector-1, Farrukh Nagar, Gurugram is liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

DA/As above

Sd/-
Superintending Engineer
'OP' Circle-I DHBVN, Gurugram

Endst. No: Ch- /PC-GC- 1101 /MNSR

Dated: /10/2025

A copy of the above is also being forwarded to the following for their information of the matter please and with further request to ensure system infrastructure readiness and availability at HVPN end for the off take of the power requirements to the instant applicant please: -


1. SE/TS, HVPNL, Gurugram.
2. SE M&P, DHBVN, Hisar for the information of the matter and further necessary action.
3. SDO (OP), Sub-Divn, DHBVN, Farrukh Nagar for information and further necessary action

Sd/-
Superintending Engineer
'OP' Circle-I DHBVN, Gurugram

Endst. No: Ch- 10 /PC-GC- 1101/MNSR

Dated: 24/10/2025

A copy of the approval letter is also being forwarded to M/s Hemis Infrastructure & Developers at village-Sultanpur Sector-1, Farrukh Nagar, Gurugram for their information and further compliance of the same. It is also being made clear that subject cited approval has been accorded in view of the documents & details furnished by you along with the application and shall be contingent upon the compliance of the aforementioned requirements. For any misrepresentation of the information & facts and non-compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and deluded at any stage, which may otherwise lead to explicit or implicit loss to Nigam, your firm shall be liable to make good such loss to Nigam. This shall however be without prejudice to the rights of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.


Superintending Engineer
'OP' Circle-I DHBVN, Gurugram

CC to:-

1. The Chief Engineer Commercial DHBVN, Hisar for information please.
2. The Chief Engineer 'OP', DHBVN, Delhi for information, please.