DHBVN

**DAKSHIN HARYANA BIJLI VITRAN NIGAM**
*(A Govt. of Haryana Undertaking)*
*CE/Commercial, DHBVN, Hisar-125005.*
*Email :cecommercial@dhbvn.org.in &serapdrpnc@dhbvn.org.in*

**Memo No. Ch-17/OLNC-HT/SRS/EP-614** **Dated:-14.08.2026**

To

Superintending Engineer/Operation,
Circle, DHBVN, Sirsa.

**Subject:** **Approval of Electrification Plan for an Ultimate Load of 2116.18kW or 2351.31 kVA in the name of M/S Rennovaa Buildcone Pvt. Ltd. for the release of Individual/Multipoint Connection(s) in the Industrial Plotted Colony over an area measuring 18.94375 acres in the revenue estate of Village-Ramnagar & Khaja Khera, Distt. Sirsa.**

**Ref:-**

1. DTCP Memo No. LC-5972/Asstt(MS)/2026/24757 dated 13.07.2026—Issuing LOI in the name of M/s Rennovaa Buildcone Pvt. Ltd.
2. Online application No. DTCP140726144, dated 14.07.2026, received from DTCP, Haryana, on the online EP portal.
3. This office Memo No. Ch-05/OLNC-HT/SRS/EP-614 dated 15.07.2026 & Ch-11/OLNC-HT/SRS/EP-614 dated 29.07.2026 and email dated 14.08.2026 — seeking documents from M/s Rennovaa Buildcone Pvt. Ltd.
4. Documents completed by M/s Rennovaa Buildcone Pvt. Ltd. on 14.08.2026.
5. The following LOI details issued by DTCP:-

| LOI No. | LOI Issued for | Area (In Acres) |
|---|---|---|
| Memo no. LC-5972/Asstt(MS)/2026/24757 dated 13.07.2026 | M/s Rennovaa Buildcone Pvt. Ltd for setting up of Industrial Plotted Colony over an area measuring 18.94375 acres in the revenue estate of Village-Ramnagar & Khaja Khera, Distt. Sirsa. | 18.94375 |

In consideration of the online application No. DTCP140726144 dated 14.07.2026 received from the Directorate of Town & Country Planning (DTCP), Haryana and further documents submitted by M/s Rennovaa Buildcone Pvt. Ltd. regarding the Electrification Plan in the name of M/s Rennovaa Buildcone Pvt. Ltd. for the release of Individual/Multipoint Connection(s) in the Industrial Plotted Colony over an area measuring 18.94375 acres in the revenue estate of Village-Ramnagar & Khaja Khera, Distt. Sirsa, the plan has been examined in light of the documents submitted and the applicable provisions of the HERC Regulations, "Duty to Supply Electricity on Request, Power to Recover Expenditure, and Power to Recover Security Regulations, 2016" (as amended by the 2nd & 3rd Amendment Regulations, 2023), circulated vide Sales Circular No. D-32/2023. Accordingly, the Electrification Plan for an ultimate load of 2116.18kW or 2351.31kVA, assessed as per Sales Circular No. D-25/2024 (Annexure-I) is hereby approved for M/s Rennovaa Buildcone Pvt. Ltd. (hereinafter referred to as the "Developer", which expression shall include the builder, developer and colonizer wherever so referred to in this letter), under the powers conferred vide Sales Circular No. D-03/2025, for the release of individual/multipoint connection(s) in the said colony, subject to compliance with the following applicable technical, commercial, and statutory provisions:-

1. **Power Source & Technical Feasibility**: The sanctioned ultimate load of the project area shall be catered through the 11kV level feeder. Technical feasibility shall be assessed and finalized by SE/Operation, Circle, Sirsa, in accordance with Sales Circular No. D-27/2022, and the estimate shall be approved accordingly.

   Assessment of the Technical Feasibility Report for the Ultimate Load, recommendations for the supply source & supply level, and planning for the distribution infrastructure must be in strict adherence to the notification(s) of HERC Regulations 3.1 & 3.2 of the Electricity Supply Code.

2. **Right to Modify:** Any proposal for power supply arrangements to the project shall be subject to revision based on evolving system architecture, reliability requirements, network configuration, and technical considerations, and shall not limit the rights of DHBVN in this regard.

3. **Infrastructure Development Responsibilities**:

- **Internal as well as External Electrical Infrastructure**: To be developed by the builder/developer as per HERC Regulation 4.6 & any other similar enabling provisions under the said regulation – the Duty to Supply Regulations (1st Amendment Regulations, 2020), circulated vide Sales Circular No. D-12/2020 dated 25.06.2020 & Instruction No. 09/2011/P&D, 02/2019/PD&C (as the case may be) of CE/PD&C, DHBVN, Hisar.
- In case the builder/developer desires to get the complete electrical infrastructure erected & commissioned from DHBVN, the applicant/developer shall be required to deposit the value of such infrastructure with the DHBVN as per the instructions of DHBVN for the said work, and accordingly, the same shall be executed by DHBVN.

4. **Timeline and Validity**: As per Regulation 4.12 of the Duty to Supply Regulations, circulated vide Sales Circular No. D-12/2020 and D-21/2020, the timely creation of the electrical infrastructure in five (5) years as per the approved plan is essential. SE/Operation, Circle, Sirsa must monitor and ensure adherence to the timelines.

5. **Regulatory Compliance for Release of Connections**: In line with the enabling HERC Regulations and relevant sales circulars, this EP approval shall form the basis for the release of Individual/Multipoint/Temporary or permanent electricity connections by DHBVN in the project area strictly under the provisions of:

- the Duty to Supply Regulations (3rd Amendment Regulations, 2023),
- Sales Circular Nos. D-32/2023 and D-21/2020,
- HERC Electricity Supply Code (HERC 29/2014 & amendments),
- Sales Circular No. D-07/2020.

6. **Distribution System Specifications:**
11/0.433kV Distribution transformers (5x630kVA = 3150kVA) to be installed by the developer for catering supply to the said colony as per technical design and instructions (09/2011/P&D or 02/2019/PD&C).

7. **Financial Instruments**:

- With this approval of EP, the release of any Temporary/Permanent electricity connection to the applicant shall be contingent upon the timely submission of the Bank Guarantee(s) ("BG") by the developer for the creation of the electrical infrastructure (as per the approved EP) in terms of the Duty to Supply Regulations (1st Amendment Regulations, 2020), circulated vide Sales Circular No. D-12/2020, and further Sales Circular No. D-21/2020 of the Nigam.
- Within 30 days of approval of the Electrification Plan, the XEN/Operations concerned shall issue a demand notice requiring the Developer to submit BG within 30 days equivalent to the estimated cost of the work for installation of Electrical Infrastructure as per the approved Electrification Plan.
- In case of non-submission of the required BG by the builder/developer within a stipulated timeframe, further necessary action shall be initiated against the builder/developer as per Regulation 4.12.2 of the Duty to Supply Regulations (1st Amendment Regulations, 2020), circulated vide Sales Circular No. D-12/2020.
- Safe custody, validity monitoring, and SFMS verification of BGs to be ensured as per FA&CAO/MM memo Ch-2138 dated 12.09.2022.

8. **Restriction on Defaulters**: As per Sales Circular No. D-21/2020, no connection/load shall be released to the builder/developer/applicant(s) or subsidiary or sister concern/partnership firm thereof, as well as to the premises, having any pending dues of Nigam or defaulter of any kind, whether disputed or undisputed.

9. **Document Verification**: Ownership, identity, and tariff category documents must be thoroughly verified before connection release in adherence to the following regulations:

a. Follow Regulation 4 of the HERC Electricity Supply Code (Sales Circular No. D-07/2020).
b. Verify identity, ownership, and correct tariff category (Sales Circular Nos. D-29/2013 & D-04/2025).
c. Recover all charges (Sales Circular No. D-12/2020).

10. **Development Estimates**: The execution plan and internal/external service estimates must be approved by the competent authority before commencing work. Creation of the complete electrical infrastructure, including planning & design, must be as per the Nigam's specifications and construction standards. CEA and IE Rules on safety shall be strictly adhered to.

    All the relevant provisions, as contained in Instruction No. 09/2011/P&D, 02/2019/PD&C (as the case may be) of CE/PD&C, DHBVN, Hisar, issued by the Nigam, must be fully complied with and strictly adhered to.

11. **License Validity**: The validity of the License (to be issued by DTCP), shall always remain sacrosanct. In the event the license expires, it shall be the developer's responsibility to ensure timely renewal with the DTCP.

12. **Revised EP for Load Change:** Any modification in FAR or project scope, significant change in the final layout plan approved by DTCP, or added/deleted license areas resulting in a load revision, shall warrant submission of a revised EP by the builder/developer, who shall bear all resulting infrastructure upgrade costs per prevailing DHBVN guidelines.

13. **Seniority & Site Provisioning**: Seniority for connection release and energy meter site provisioning must align with SMI 1.24, SMI 4.2, and applicable HERC provisions.

14. **GIS Integration**: System updates, asset mapping, and consumer indexing to be ensured post infrastructure development.

15. **SOP Compliance**: Dormancy must be properly justified for any delay to avoid non-compliance under the RTS Act and SOP.

16. **Solar Provisions**: Compliance with Sales Circular Nos. D-33/2021 and D-04/2023 regarding rooftop solar installations are mandatory.

17. **Pre-Energization Safety Certification:** No connection shall be released, and no part of the internal or external electrical infrastructure shall be energized, without a valid safety/inspection certificate issued by the Competent Electrical Inspector under the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations and the applicable Indian Electricity Rules.

18. **Applicability of Regulations/Instructions of HERC/Nigam:** All applicable instructions of DHBVN and regulations of HERC issued from time to time shall be binding upon the builder/developer.

    The approval of the Electrification Plan has been accorded in accordance with the statutory and regulatory framework prevailing as on the date of issuance. Any order, direction, clarification, regulation, or decision issued from time to time by the Hon'ble Haryana Electricity Regulatory Commission (HERC), Hon'ble Courts, or any other competent statutory authority, including those issued after this approval, shall be binding upon the applicant/developer. Accordingly, the Electrification Plan, load sanction, or power supply arrangements shall stand modified, reviewed, or regulated to the extent so required, without any claim, right, or estoppel against DHBVN.

    The approval of the Electrification Plan shall not be construed as validation, regularization, or certification of compliance relating to land use, zoning, building permissions, FAR, occupancy, or any other statutory approvals governed by authorities other than DHBVN. The applicant/developer shall remain solely responsible for obtaining and maintaining all such approvals and compliances, and DHBVN shall not be liable for any consequence arising therefrom.

19. **Undertaking**: An NJSP (Notarized) undertaking to be obtained from the developer confirming acceptance and fulfilment of all conditions.

20. **Liability Clause**: The approval of the Electrification Plan is granted based on compliance with the above conditions. Any misrepresentation, delay, or non-compliance may render this approval void. DHBVN reserves the right to revoke this sanction and recover associated financial/operational losses, in addition to pursuing legal remedies.

**DA:- Annexure-I**

14/8/26
**CE/Commercial**
**DHBVN, Hisar**

**Endst. No. Ch-18/OLNC-HT/SRS/EP-614** **Dated:-14.08.2026**

A copy of the above is also being forwarded to the Chief Town Planner, DTCP, Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh, for information and further necessary action in the matter w.r.t. Online application no. DTCP140726144 dated 14.07.2026 received from your office on the online EP portal.

-Sd-
**CE/Commercial**
**DHBVN, Hisar**

**Endst. No. Ch-19/OLNC-HT/SRS/EP-614** **Dated:-14.08.2026**

A copy of the above is also being forwarded to the following for their information on the matter, please, and with further requests to ensure system infrastructure readiness and availability at the HVPN end for the off-take of the power requirements to the instant applicant, please:

1. CE/TS, HVPN, Hisar.
2. CE/Planning, HVPNL, Panchkula.
3. SE/TS, HVPN, Hisar.

-Sd-
**CE/Commercial**
**DHBVN, Hisar**

**Endst. No. Ch-20/OLNC-HT/SRS/EP-614** **Dated:-14.08.2026**

A copy of the above is forwarded to:

M/s Rennovaa Buildcone Pvt. Ltd.
C/o Tarkeshwar Dham, Rania Road,
Sirsa-125055.

It is reiterated that the subject approval has been accorded based on the documents and details furnished along with the application. The approval shall remain contingent upon compliance with the stated conditions. In case of any misrepresentation or concealment of facts, or non-compliance with stipulated requirements, this approval shall stand void ab initio. Any deliberate misstatement or false declaration resulting in loss to Nigam shall make the firm liable to compensate for such loss, without prejudice to Nigam's right to seek legal remedies.

-Sd-
**CE/Commercial**
**DHBVN, Hisar**

**Cc to:-**

1. SPS to Director/Operations, DHBVN – for the kind information of the Director.
2. Chief Engineer Operation Hisar – for information on the matter.
3. SE/R-APDRP, DHBVN, Hisar – for information and ensuring necessary action w.r.t. Sr. No. 14 of the terms and conditions, please.

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| Total load of M/s Rennovaa Buildcone Pvt. Ltd. | | | Annexure-I |
|---|---|---|---|
| **Area** | **Net Load In KW** | **Load in KVA** | **Required Capacity of T/F** |
| **Residential Area** | 469.31 | 521.45 | 651.81 |
| **Industrial Area** | 1646.88 | 1829.86 | 2287.33 |
| **Total** | **2116.18** | **2351.31** | **2939.14** |

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| Load calculation load of M/s Rennovaa Buildcone Pvt. Ltd. | | | | | | | | | | Annexure-I | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Plot Type | Plot Nos | No. of Plots | Total Area of plot in sq. meter | Area of one plot | In Marla | Load as per Circular no. D-24/2025 | Total Load | Demand Factor | Net Load In KW | In KVA | Transformer Capacity |
| A | 02.-08. | 7 | 935.38 | 133.63 | 5.28 | 5.64 | 39.49 | 0.4 | 15.80 | 17.55 | 21.94 |
| B | 09.-18. | 10 | 1378.61 | 137.86 | 5.45 | 5.73 | 57.25 | 0.4 | 22.90 | 25.45 | 31.81 |
| C | 19-24 | 6 | 901.45 | 150.24 | 5.94 | 5.97 | 35.82 | 0.4 | 14.33 | 15.92 | 19.90 |
| D | 25-33 | 9 | 1129.89 | 125.54 | 4.96 | 5.48 | 49.34 | 0.4 | 19.73 | 21.93 | 27.41 |
| E | 34-35 | 2 | 297.54 | 148.77 | 5.88 | 5.94 | 11.88 | 0.4 | 4.75 | 5.28 | 6.60 |
| F | 36-41 | 6 | 894.73 | 149.12 | 5.90 | 5.95 | 35.69 | 0.4 | 14.27 | 15.86 | 19.83 |
| G | 42-45 | 4 | 519.41 | 129.85 | 5.13 | 5.57 | 22.27 | 0.4 | 8.91 | 9.90 | 12.37 |
| H | 46-56, 62-72 | 22 | 2885.17 | 131.14 | 5.19 | 5.59 | 123.04 | 0.4 | 49.21 | 54.68 | 68.35 |
| I | 57-59 | 3 | 377.01 | 125.67 | 4.97 | 5.48 | 16.45 | 0.4 | 6.58 | 7.31 | 9.14 |
| J | 60-61 | 2 | 277.20 | 138.60 | 5.48 | 5.74 | 11.48 | 0.4 | 4.59 | 5.10 | 6.38 |
| K | 73-83 | 11 | 1487.20 | 135.20 | 5.35 | 5.67 | 62.40 | 0.4 | 24.96 | 27.73 | 34.67 |
| J | 84-92 | 9 | 1251.82 | 139.09 | 5.50 | 5.75 | 51.75 | 0.4 | 20.70 | 23.00 | 28.75 |
| R1 | 1 | 1 | 126.90 | 126.90 | 5.02 | 5.51 | 5.51 | 0.4 | 2.20 | 2.45 | 3.06 |
| Commercial | | | 2664.48 | | | | 335.72 | 0.5 | 167.86 | 186.51 | 233.14 |
| Community Centre | | | 2061.83 | | | | 50.00 | 0.5 | 25.00 | 27.78 | 34.72 |
| Street Light | | | | | | | | | 15.00 | 16.67 | 20.83 |
| STP/Plumbing Stn. | | | | | | | | | 25.00 | 27.78 | 34.72 |
| WTP | | | | | | | | | 22.50 | 25.00 | 31.25 |
| Substation | | | | | | | | | 5.00 | 5.56 | 6.94 |
| Total | | | | | | | | | 469.31 | 521.45 | 651.81 |

| Load Calculation sheet M/s Rennovaa Buildcone Pvt. Ltd. | | | | | | | | | Annexure-I | |
|---|---|---|---|---|---|---|---|---|---|---|
| Plot type | No. of Plots | Total (in sq. mtr.) | Area of one plot | area in marla | Load as per Circular | Total Load | Demand Factor | Net Load in KW | In KVA | Transforme r Capacity |
| 26-29 | 4 | 2346.40 | 586.60 | 0.14 | 50 | 200 | 0.625 | 125.00 | 138.89 | 173.61 |
| 30-34 | 5 | 2373.00 | 474.60 | 0.12 | 40 | 200 | 0.625 | 125.00 | 138.89 | 173.61 |
| 1 | 1 | 586.57 | 586.57 | 0.14 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 2 | 1 | 449.96 | 449.96 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 3 | 1 | 415.24 | 415.24 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 4 | 1 | 405.02 | 405.02 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 5 | 1 | 394.81 | 394.81 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 6 | 1 | 388.63 | 388.63 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 7 | 1 | 391.86 | 391.86 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 8 | 1 | 421.97 | 421.97 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 9 | 1 | 426.09 | 426.09 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 10 | 1 | 430.21 | 430.21 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 11 | 1 | 434.31 | 434.31 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 12 | 1 | 438.41 | 438.41 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 13 | 1 | 442.50 | 442.50 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 14 | 1 | 446.60 | 446.60 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 15 | 1 | 449.44 | 449.44 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 16 | 1 | 448.68 | 448.68 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 17 | 1 | 447.70 | 447.70 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 18 | 1 | 446.72 | 446.72 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 19 | 1 | 592.93 | 592.93 | 0.15 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 20 | 1 | 716.25 | 716.25 | 0.18 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 21 | 1 | 818.44 | 818.44 | 0.20 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 22 | 1 | 814.37 | 814.37 | 0.20 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 23 | 1 | 1983.59 | 1983.59 | 0.49 | 75 | 75 | 0.625 | 46.88 | 52.08 | 65.10 |
| 24 | 1 | 1176.42 | 1176.42 | 0.29 | 60 | 60 | 0.625 | 37.50 | 41.67 | 52.08 |

| Plot type | No. of Plots | Total (in sq. mtr.) | Area of one plot | area in marla | Load as per Circular | Total Load | Demand Factor | Net Load In KW | In KVA | Transforme r Capacity |
|---|---|---|---|---|---|---|---|---|---|---|
| 25 | 1 | 1126.15 | 1126.15 | 0.28 | 60 | 60 | 0.625 | 37.50 | 41.67 | 52.08 |
| 35 | 1 | 733.16 | 733.16 | 0.18 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 36 | 1 | 652.15 | 652.15 | 0.16 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 37 | 1 | 483.54 | 483.54 | 0.12 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 38 | 1 | 466.47 | 466.47 | 0.12 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 39 | 1 | 449.40 | 449.40 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 40 | 1 | 437.74 | 437.74 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 41 | 1 | 433.82 | 433.82 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 42 | 1 | 429.97 | 429.97 | 0.11 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 43 | 1 | 418.63 | 418.63 | 0.10 | 40 | 40 | 0.625 | 25.00 | 27.78 | 34.72 |
| 44 | 1 | 635.24 | 635.24 | 0.16 | 50 | 50 | 0.625 | 31.25 | 34.72 | 43.40 |
| 45 & 58 | 2 | 694.04 | 347.02 | 0.09 | 40 | 80 | 0.625 | 50.00 | 55.56 | 69.44 |
| 46 & 57 | 2 | 911.80 | 455.90 | 0.11 | 40 | 80 | 0.625 | 50.00 | 55.56 | 69.44 |
| 47 & 56 | 2 | 1129.54 | 564.77 | 0.14 | 50 | 100 | 0.625 | 62.50 | 69.44 | 86.81 |
| 48 & 55 | 2 | 1347.30 | 673.65 | 0.17 | 50 | 100 | 0.625 | 62.50 | 69.44 | 86.81 |
| 49 & 54 | 2 | 1565.04 | 782.52 | 0.19 | 50 | 100 | 0.625 | 62.50 | 69.44 | 86.81 |
| 50 & 53 | 2 | 1782.78 | 891.39 | 0.22 | 50 | 100 | 0.625 | 62.50 | 69.44 | 86.81 |
| 51 & 52 | 2 | 2000.54 | 1000.27 | 0.25 | 60 | 120 | 0.625 | 75.00 | 83.33 | 104.17 |
| **Total** | | | | | | | | **1646.88** | **1829.86** | **2287.33** |